District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

-						
	·ΑΝ	1ŀN	DFC) K F	·PO	RT

1000 Rio Brazos Rd. Aztic, NM 87410 Di

Levidu no Securios Township Range Lot lidn Peet from the P 29 32N 9W 16 990 SOUTH 990 East San Juan	istrict IV				Santa F	·e, N	1M 8/504	+-2088				AME	NDED REPORT	
Burlington Resources P.O. Box 4289 Farmington, NM 4 API Number 10 - 0 45-22256 Blanco Pictured Cliffs 72359 Tank Mountain 1 **Surface Location 2 **Surface Location 1 **Surface Location 1 **Surface Location 2 **Surface Location 2 **Surface Location 1 **Surface Location 1 **Surface Location 1 **Surface Location 2 **Surface Location 2 **Surface Location 1 **Surface Location 1 **Surface Location 2 **Surface Location 1 **Surface Location 2 **Surface Location 1 **Surface Location 2 **Surface Location 1 **Surface Location 2 **Surface Location 2 **Surface Location 3 **Surface Location 4 **Surface Location 3 **Surface Location 3 **Surface Location 4 **Surface Location 4 **Sur				OR AL	LOWAB	LE.	AND AU	THORI	ZATI	ON TO TR	ANSPO	ORT		
Burlington Resources P.O. Box 4289 Farmington, NM 4 API Number \$ Food Name \$ Foo										2 OGRID Number				
Farmington, NM 4 API Number 5 Fool Name 7 2359 7 Propers/Code 19 D 5 2 Tank Mountain 1 ** Surface Location 1 ** Surface Location 1 ** Surface Location 1 ** Surface Location 1 ** Bottom Hole Location 11 Bottom Hole Location 10 J Class State 10 South Same States 10 Class														
APAN Number 3 Food Name 6. APAN Color 10-0 45-23256 Blanco Pictured Cliffs 72359 10-0 45-23256 Blanco Pictured Cliffs 72359 1- PropersyCode 1 Post Section 1 Powerhalp Range 1 D. Id. Id. Peet from the 9 Well Nember 1 Powerhalp Range 1 D. Id. Id. Peet from the South Line Feet from the East West Line Coversy 1 Powerhalp Range 1 D. Id. Id. Peet from the North-South Line Feet from the East West Line Coversy 1 Powerhalp Range 1 D. Id. Id. Peet from the South Line Feet from the East West Line Coversy 1 Powerhalp Range 1 D. Id. Id. Id. Peet from the South Line Feet from the East West Line Coversy 1 II B Tomor Hole Location UL or Lot 1 Section 1 Township Range 1 D. Id. Id. Id. Feet from the SouthWest Line Coversy 1 II S. C. Id. Id. Id. Id. Id. Id. Id. Id. Id. Id										CH (Effective 0.1.00)				
7. PropertyCode 19 Property Name 9 Well Nember 1940 C Tank Mountain 1 To Surface Location 1. of the name of Section Township Range Lot Idn Peet from the Peet from														
Tank Mountain 1 Surface Location Leaf to See Sections Township Range Lot lish Feet from the South Line Feet from the EndfWest Line County P 29 32N 9W 16 990 SOUTH 990 East San Juan II Bottom Hole Location UL of Lot Sections Township Range Lot lish Feet from the North/South Line Feet from the EndfWest Line County II Bottom Hole Location UL of Lot Sections Township Range Lot lish Feet from the North/South Line Feet from the EndfWest Line County II County Feet From the Section II Secti		'ada		-		Bla								
Surface Location Range Lox Idn Feet from the Section Township Range Lox Idn Superior Section Township Range Lox Idn Superior	10050													
P 29 32N 9W 16 990 SOUTH 990 East San Juan	<u></u>	face Location												
UL or Lot I secus Township Range Lot Max Feet from the NorthSouth Line Feet from the EastWest Line county 12 Loc Code 13. Producing Method Code 14. Gis Connection Date F F I Oil and Gas Transporters 18 Transporters 19 Transporters 20 POD 21. OG 22. POD ULSTR Location and Octations and Address 20 POD 22. OG 22. POD ULSTR Location and Octations and	İ		1			Feet							Couunty	
UL of Lot Lot Section Township Range Lot line Feet from the North/South Line Feet from the Lot Line					16	<u> </u>	990	SOU	TH	990	East	East San Ju		
F F 1. Oil and Gas Transporter OGRID OGRID OGRID 19. Transporter Name and Address 20 POD 21. OG 22. POD ULSTR Location and Address and Address 6001 U.S. HWY 64 BLOOMFIELD, NM. 87413 151618 EI Paso Fld Services Co. Dester Town, 2500 City West Blvd. Houston, Tx. 77042 V. Produced Water 21 POD ULSTR Location and Oserspition 22 POD ULSTR Location and Oserspition 23 POD US NW Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 23 Spud Date 26 Rea dy Date 21 POD ULSTR Location and Description 24 POD ULSTR 25 POD ULSTR Location and Description 26 P 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 23 Spud Date 24 POD ULSTR Location and Description 24 POD ULSTR 25 POD ULSTR Location and Description 25 Pod ULSTR 26 POD ULSTR 27 POD ULSTR 28 POD ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 23 Spud Date 24 POD ULSTR 28 POD ULSTR 28 POD ULSTR 28 POD ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 23 Spud Date 24 POD ULSTR 28 POD ULSTR 28 POD ULSTR 28 POD ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 Pod ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 Pod ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 Pod ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 Pod ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 Pod ULSTR 29 POD ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 Pod ULSTR 29 POD ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 Pod ULSTR 29 POD ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 POD ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 DEC EVAN MAR 2 7 1937 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 POD ULSTR 29 POD ULSTR 29 POD ULSTR 29 92 20 POD ULSTR 20 POD ULSTR 20 POD ULSTR 20 POD ULSTR 20 POD ULS					Lot. Idn.	Fee	t from the	North/Sou	th Line	Feet from the	Eest/West	Eest/West Line county		
F F 1. Oil and Gas Transporter OGRID OGRID OGRID 19. Transporter Name and Address 20 POD 21. OG 22. POD ULSTR Location and Address and Address 6001 U.S. HWY 64 BLOOMFIELD, NM. 87413 151618 EI Paso Fld Services Co. Dester Town, 2500 City West Blvd. Houston, Tx. 77042 V. Produced Water 21 POD ULSTR Location and Oserspition 22 POD ULSTR Location and Oserspition 23 POD US NW Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 23 Spud Date 26 Rea dy Date 21 POD ULSTR Location and Description 24 POD ULSTR 25 POD ULSTR Location and Description 26 P 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 23 Spud Date 24 POD ULSTR Location and Description 24 POD ULSTR 25 POD ULSTR Location and Description 25 Pod ULSTR 26 POD ULSTR 27 POD ULSTR 28 POD ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 23 Spud Date 24 POD ULSTR 28 POD ULSTR 28 POD ULSTR 28 POD ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 23 Spud Date 24 POD ULSTR 28 POD ULSTR 28 POD ULSTR 28 POD ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 Pod ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 Pod ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 Pod ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 Pod ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 Pod ULSTR 29 POD ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 Pod ULSTR 29 POD ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 Pod ULSTR 29 POD ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 POD ULSTR 29 32N 9W Lot 16 DEC EVAN MAR 2 7 1937 DEC EVAN MAR 2 7 1937 DEC EVAN MAR 2 7 1937 V. Well Completion Data 29 POD ULSTR 29 POD ULSTR 29 POD ULSTR 29 92 20 POD ULSTR 20 POD ULSTR 20 POD ULSTR 20 POD ULSTR 20 POD ULS														
Oil and Gas Transporter 19. Transporter Name and Address 20 POD 21.00 22. POD ULSTA Lecution 20 POD ULSTA Lecution		_				16. C-129 Effective	Date	17. C	-12b Expiration Date					
18 Transporter OGRID OGRID OGRID OSA1010 OSA1010 OP 29 32N 9W Lot 16 BLOOMFIELD, NM. 87413 151618 El Paso Fid Services Co. Destee Tower, 2500 City West Blvd. Houston, Tx. 77042 V. Produced Water 11 FOD ULSTR Location and Description ORA4030 GP 29 32N 9W Lot 16 P 29 32N 9W Lot 16 ORA4030 ORA403			orters	<u> </u>	·				<u> </u>	•				
O99018 GIANT REFINERY 6001 U.S. HWY 64 BLOOMFIELD, Nh. 87413 EI Paso Fid Services Co. Destec Tower, 2500 City West Blvd. Houston, Tx. 77042 V. Produced Water 13 POD 0834050 P 29 32N 9W Lot 16 DECE WMAR 2 7 1397 V. Well Completion Data 25 Spud Date 26 Rea dy Date 27 T.D 28 PBTD 29 PERFORMENT 10 Hole Size 31 Casing & Tubing Size 32 Depth Set 31. Casing & Tubing Size 32 Depth Set 33. Sarka Com and 41. Qui de Size 41. Qui de Size 41. Qui de Size 42. Water 43. Gast OIL CONSERVATION DIVISION Approved by Prinker, Mark J. Mark J. J. Supplementation P 29 32N 9W Lot 16 DECE WMAR 2 7 1397 28 PBTD 29 PERFORMENT 39 Sagabater 31 Performance 39 Cag Pressure 39 Cag Pressure 39 Cag Pressure 40 Choke Size 41. Qui de Size 41. Qui de Size 42. Water 43. Gast OIL CONSERVATION DIVISION Approved by Prinker, Mark J. J. All J. Approved by Prinker, J. J.	18 Transporter	папарк	19. 1	•			20 P	OD	21. O/G	7				
BLOOMFIELD, NM. 87413 EI Paso Fid Services Co. Destec Tower, 2500 City West Blvd. Houston, Tx. 77042 V. Produced Water 23 PDD 9834050 P 29 32N 9W Lot 16 DECE MAR 2 7 1497 21. FOD ULSTR. Location and Description P 29 32N 9W Lot 16 Well Completion Data 25 Spud Date 26 Rea dy Date 27. TO 28 PBTD 29 Performing 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sex & Cenest 34. Date New Oil 35. Gas Delivery Date 40. Choke Size 41. Oil 42. Water 43. Gas Oil. CONSERVATION DIVISION Approved by Printed faints: Approved by Printed faints: Page Approved by							0924	010		P				
El Paso Fld Services Co. Destec Tower, 2500 City West Blvd. Houston, Tx. 77042 V. Produced Water 3) Pop 0834050 P 29 32N 9W Lot 16 DECE V MAR 2 7 1367 V. Well Com pletion Data 23 Spud Date 26 Rea dy Date 27.TD 28 PBTD 29 First Trailing. 10 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sax3x Com sat VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36. Test Date 40. Choke Size 40. Choke Size 41. Oil 42. Water 43. Gas OIL CONSERVATION DIVISION kayer Signature. When the riles of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my kayer Gas and besider Signature. Finite Supervisor District #5	009018	B					0834	010	U					
V. Produced Water 12 FOD ULSTR Location and Description 0834050 P 29 32N 9W Lot 16 W. Well Completion Data 25 Spud Date 26 Rea dy Date 27.TD 28 PBTD 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacha Cement VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 40. Choke Size 41.Q1 42. Water 43. Test Length 38. Tbg. Pressure 39. Cag. Pressure 40. Choke Size 41.Q1 42. Water 43. Gas OIL CONSERVATION DIVISION Approved by Printicol finance: **Case of the Cil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledges and best o	151610							000		P	29 32N	9W L	ot 16	
V. Produced Water 21 FOD ULSTR Location and Description P 29 32N 9W Lot 16 P 20 25 FBTD P 20 Ferforation 10 Ferforation 11 Ferforation 12 Ferforation 13 Ferforation 13 Ferforation 13 Ferforation 14 Ferforation 15 Ferforation 16 Fersoure 17 Fersoure 18 FOR Data 19 Fersoure 39 Cog. Pressure 40 Choke Size 41 Oil 42 Water 41 Gas 42 AOF 45 Test Method 11 hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and being with and that the information given above is true and complete to the best of my knowledge and being Signature P 2 Finited Raine: HEGGY BRADFIELD Title SUPERVISOR DISTRICT #3	131618	Deste				d.	0834	030	G	-				
23 FOD 0834050 P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by OIL CONSERVATION DIVISION Approved by Title SUPERVISOR DISTRICT #3	- 11						<u> </u>				-			
23 FOD 0834050 P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by OIL CONSERVATION DIVISION Approved by Title SUPERVISOR DISTRICT #3														
23 FOD 0834050 P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by OIL CONSERVATION DIVISION Approved by Title SUPERVISOR DISTRICT #3														
23 FOD 0834050 P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by OIL CONSERVATION DIVISION Approved by Title SUPERVISOR DISTRICT #3										מ	EC			
23 FOD 0834050 P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by P 29 32N 9W Lot 16 O D CONSERVATION DIVISION Approved by OIL CONSERVATION DIVISION Approved by Title SUPERVISOR DISTRICT #3	IV. Produced	Water			•					MAP 0 7 1007				
V. Well Completion Data 25 Spud Date 26 Rea dy Date 27. TD 28 PBTD 29 Perforations 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method OIL CONSERVATION DIVISION Approved by Printed frame: Printed fra				-			24. PO D	ULSTR Loc	ation and	Description	- Priserv		1331	
25 Spud Date 26 Rea dy Date 27.TD 28 PBTD 29 Perforstlens 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method OIL CONSERVATION DIVISION knowledge and belief with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed frame: PEGGY BRADFIELD Title SUPERVISOR DISTRICT #3		. 1	D 4:				F	29 32N 9	W Lot	16 ①			i. DIV.	
VI. Well Test Data 34 Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method [I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed hame: FEGGY BRADFIECD Title SUPERVISOR DISTRICT #3			Data	26 Rea dy I	Date		27. TD			28 PBTD			29 Perforations	
VI. Well Test Data 34 Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method [I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed hame: FEGGY BRADFIECD Title SUPERVISOR DISTRICT #3	27.50.2.2.0													
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed frame: PEGGY BRADFIECD Title SUPERVISOR DISTRICT #3	30. Hole Size			31. Casing & Tubing Size				32 Depth Set			33. Sacks Cement			
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed frame: PEGGY BRADFIECD Title SUPERVISOR DISTRICT #3				·										
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed frame: PEGGY BRADFIECD Title SUPERVISOR DISTRICT #3														
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed frame: PEGGY BRADFIECD Title SUPERVISOR DISTRICT #3											•			
40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method [I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Approved by Approved by Conservation Division have been complied with and that the information given above is true and complete to the best of my Approved by Approved by Conservation Division have been complied with and that the information given above is true and complete to the best of my Approved by Conservation Division have been complied with and that the information given above is true and complete to the best of my Approved by Conservation Division have been complied with and that the information given above is true and complete to the best of my Approved by Conservation Division have been complied with and that the information given above is true and complete to the best of my Approved by Conservation Division have been complied with and that the information given above is true and complete to the best of my Approved by Conservation Division have been complied with and that the information given above is true and complete to the best of my Approved by Conservation Division have been complied with and that the information given above is true and complete to the best of my Approved by Conservation Division have been complied with and that the information given above is true and complete to the best of my Approved by Conservation Division have been complied with and that the information given above is true and complete to the best of my Approved by Conservation Division have been complete to the best of my Approved by Conservation Division have been complete to the best of my Approved by Conservation Division have been complete to the best of my Approved by Conservation Division have been complete to the best of my Approved by Conservation Division have been complete to the best of my Approved by Conservation	VI. Well Test	Data												
[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Approve Approve Approve BRADFIECD	34. Date New Oil		35. Gas Del	livery Date	ery Date 36. Test Date		ate	37. Test Length		38. Tbg. Pressure			39. Csg. Pressure	
with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: PEGGY BRADFIELD OIL CONSERVATION DIVISION Approved by Title SUPERVISOR DISTRICT #3	40. Choke Siz e		41.	Oil	42. Water		x .	43. Gas		44. AOF			45. Test Method	
Printed frame: PEGGY BRADFIECD TITLE SUPERVISOR DISTRICT #3	with and that the infor						. 11	0	IL C	ONSERVAT	TION E	IVI	SION	
Printed frame: PEGGY BRADFIELD TITLE SUPERVISOR DISTRICT #3		, S	eg N 1	wid	•		Арр	roveJ by		7	7 C			
	Printed frame: PEGGY BRADFIECD													
REGULATORY / COMPLANCE 1901														
Date 3/26/97 Phone 505.326-9700 MAR 27 1997														
47 If this is a change of operator fill in the OGRID number and name of the previous operator 005073 Conoco Inc Bill R Keathly Sr. Regulatory Specialist 3-25-97	47 II this is a ch	nange o		- 121	-			operator 00			ojalist		3_25_07	
Previous Operator Signature Printed Name Sr. Regulatory Specialist 3-25-97 Date														