15					1
DISTRIBUTION	1				•
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104	
FILE / -				Supersedes Old Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA		JATUDAL CAC	-	
LAND OFFICE	AOTHORIZATION TO TRA	AND PORT OIL AND P	NATURAL GAS		
TRANSPORTER OIL					
GAS /	_				
OPERATOR /	4		A	1 30-045-2	3182
PRORATION OFFICE Operator				·	·
El Paso Natural	Gas Company				· ·
Address		· · · · · · · · · · · · · · · · · · ·			
Box 289, Farmin	gton, New Mexico 87401				
Reason(s) for filing (Check proper box	:)	Other (Please	explain)		
New Well	Change in Transporter of:				
Recompletion	Oil Dry Go	rs 🔲			
Change in Ownership	Casinghead Gas Conder	nsate			
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AND					
Lease Name	Well No. Pool Name, Including F				Lease No. SF078389A
San Juan 32-9 Unit	90 Blanco PC	Ext.	State, Federal or Fee		SFU/6369A
Location	_				
Unit Letter E : 162	O Feet From The North Lin	se and 1170	_ Feet From The <u>W</u> e	est	·
Line of Section 11 To	waship 31-N Range 1	0-W , NMPM,	San Juan		County
		_			
Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Address (Give address t	o which approved con-	of this form is to	he sent)
El Paso Natural Gas Company		Box 289, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas		!	mington, New 1		=
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte	-		
give location of tanks.	E 11 31 N 10-W		<u> </u>		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:		
	Oil Well Gas Well	New Well Workover	Deepen Plug I	Back Same Rest	v. Diff. Res'v.
Designate Type of Completi	on $-(X)$	X		i i	t
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.	
6-15-79	8-2-79	3114'	3	100'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gas Pay	Tubin	g Depth	
6149' G.L.	Pictured Cliffs	2962		Tubingless	
Perforations 2962,2977,298	34,2992,2998,3015,3025,30	38'		Casing Shoe	
	TUDING CASING AND	CEVENTING BECOR		14'	
HOLE 517E	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE			SACKS CEMENT	
HOLE SIZE	8 5/8"	222'		165 cu. ft.	
6½ & 7 7/8"	2 7/8"	3114'		700 cu. ft.	
32 4 7 773	1 - · · · · · · · · · · · · · · · · · ·				····
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volum	ne of load oil and mus	t be equal to or ex	ceed top allow-
OIL WELL		pth or be for full 24 hours			

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Ggs - MCI **GAS WELL** o! Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Gravity

Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size 562

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

above is true and complete to the best of my knowledge and belief.
Signa Stadfield (Signature)
Drilling Clerk (Title)
(1 1115)

August 7, 1979

(Date)

OIL CONSERVATION COMMISSION

AUG 1 5 1979 APPROVED. Original Signed by A. R. Kendrick

SUPERVISOR DISTRICT # 3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Consesse Forms C-104 must be filed for each cool in multiply