0/		1-	> 1
DISTRIBUTION			
SANTA FE		1	П
FILE		17	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	17	
OPERATOR		17	
PRORATION OFFICE		ľ	
Operator			

(Date)

11.

•	DISTRIBUTION			/		
	DISTRIBUTION /	NEW MEXICO OIL	CONSERVATION COMMISSION	/		
	FILE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-		
		-4	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	I GAS		
				LOAG		
	TRANSPORTER OIL					
	GAS /					
	OPERATOR /					
I.	PRORATION OFFICE Operator			API 30-045-23274		
		C C				
	El Paso Natural	Gas Company				
	Box 289, Farmin	gton, New Mexico 87401				
	Reason(s) for filing (Check proper)	•	Other (Please explain)			
	New Well X:	Change in Transporter of:				
	Recompletion	Oil Dry	Gas .			
	Change in Ownership	Casinghead Gas Cond	densate			
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AN	D_LEASE	•			
	Lease Name	Well No. Pool Name, Including	Formation Kind of Le	ase Legse No.		
	San Juan 32-9 Unit	99 Blanco PC E	Xt. State, Fede			
	Location			570/8389		
	Unit Letter G; 184	10 Feet From The North	. 1500			
		. section the MOILII	ine and 1500 Feet From	m TheFast		
	Line of Section 11	Cownship 31-N Range 10	A III			
		JI W Hunge	J-W , NMPM, Sai	n Juan County		
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AC			
	Name of Authorized Transporter of (or Condensate [X]	Address (Give address to which are	roved copy of this form is to be sent)		
	i El Paso Natur	al Gas Company	1	•		
	Name of Authorized Transporter of C	Casinghead Gas or Dry Gas X	Box 289, Farmington	n New Mexico 87401 roved copy of this form is to be sent)		
	El Paso Natur	al Gas Company	Post 200 D	roved copy of this form is to be sent)		
	21 1 doo Natur		BOX 289, Farmingtor	n, New Mexico 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	•	Vhen		
		G 11 31-N 10-W	- 1			
	If this production is commingled to	with that from any other lease or pool,	, give commingling order number:			
IV.	COMPLETION DATA					
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
		A	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
:	6-9-79	8+2-79	3173	3163*		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Gas Pay	Tubing Depth		
	6204' G.L.	Pictured Cliffs	3025 *			
	Perforations 3025 3031 703			Tubingless Depth Casing Shoe		
	302343031,303	88-52,3052-66,3066-79,308	6-31041	3173'		
i		TUBING, CASING, AN	D CEMENTING RECORD	1 31/3		
ı	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
1	121/4"	8 5/8"	2021	SACKS CEMENT		
- 1	6½ & & 7/8"	2 7/8"	· 	165 cf.		
	02 4 4 3/0	2 7/8	3173 '	878 cf.		
Ì						
۱ •						
	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oi	l and must be equal to or exceed top allow-		
ī	Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours)			
- 1	Date ! Hat New On Han 10 Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
- 1	Length of Test	Turble Ba				
i	Landin of 14st	Tubing Pressure	Casing Pressure	Choke Street		
- }	Actual Prod. During Test					
ı	Actual Prod. During 1981	Oil-Bbls.	Water - Bbls.	Gae -MCR		
l,						
	5.15		•	Via-		
r	GAS WELL					
- 1	Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate		
Ļ				· · · · · · · · · · · · · · · · · · ·		
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L			591			
VI. (CERTIFICATE OF COMPLIAN	NCE	OU CONSERVA	ATION COMMISSION		
			OIL CONSERVATION COMMISSION AUG 1 5 1979			
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED AUG 1 0 1979			
			Original Signed	by A. R. Kendrick		
•	bove is true and complete to the	e best of my knowledge and belief.	BY			
	TITLE		SUPERVISO	SUPERVISOR DISTRICT 雅 3		
			TITLE			
This form is		This form is to be filed in	be filed in compliance with RULE 1104.			
Ž	Segger Gradfuld		If this is a request for allowable for a newly drilled or deepened			
_	(Sign	nature)	well, this form must be accompa	anied by a tabulation of the deviation		
	Drilling Clerk		tests taken on the well in acco			
_	(T	itle)		ust be filled out completely for allow-		
	August 7, 1979		able on new and recompleted w	WAREN		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretar Forms C-104 must be filed for each root in multiply