

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, NM 87401

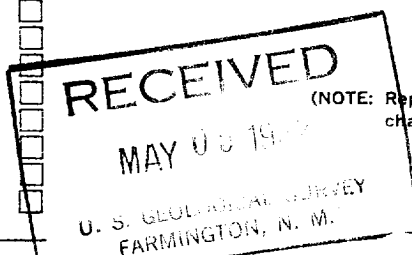
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1840'N, 1500'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Casing Repair

SUBSEQUENT REPORT OF:



5. LEASE
SF 078389A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-9 Unit

8. FARM OR LEASE NAME
San Juan 32-9 Unit

9. WELL NO.
99

10. FIELD OR WILDCAT NAME
Blanco PC Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T-31-N, R-10-W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6204' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-9-82: MOL & RU. Ran CBL. Ran in chemical cutter, cut off casing at 1245'. TOOH w/ 2 7/8" casing.
- 4-10-82: Cleaned out open hole with 6 3/4" bit and mud.
- 4-11-82" Ran washpipe and washed over top of casing stub.
- 4-12-82: TIH w/ Bowen Casing Patch.
- 4-13-82: Ran 48 joints of 2 7/8", 6.5#, J-55 casing with Bowen casing patch on bottom. Latched onto casing stub with patch. Pressure tested casing to 750 psi. Perfed 2 holes at 1265'. Squeeze cemented w/ 599 cf. cement.

4-14-82: Drilled out cement. Tested casing would not hold.

4-15-82: Ran 2 7/8" RTTS on 1 1/4" slimline drill pipe. Isolated hole between 1249' and 1313'. Cemented w/ 59 cf. cement. WOC. Continued on Reverse Side

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James Bradfield TITLE Drilling Clerk DATE May 4, 1982

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 7 1982

FARMINGTON DISTRICT

*See Instructions on Reverse Side

BY J. Keller

NMOCC



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4-16-82: Drilled out cement tested casing to 750 psi ok.
4-17-82: Cleaned out to bottom perforations. Rigged down.