Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 kio bians ka., Azec, imi 8/40 1	HEQU				BLE AND A L AND NAT						
Operator							Well /				
Amoco Production Com		n		C-1			3004	523275			
1670 Broadway, P. O. Reason(s) for Filing (Check proper box		, Denv	er,	Colorad		(Please expl	lain)		······································		
New Well	,	Change in	Trans		<u> </u>		,				
Recompletion	Oil		Dry	Gas							
If abuses of assessment a since prove					Willow, E	nglewoo	od, Colo	rado 80	155		
II. DESCRIPTION OF WEL											
Lease Name SAN JUAN 32-9 UNIT		Well No. Pool Name, Includin 100 BLANCO (PICT				FFS)	FEDE	RAL	Lease No. 8AL 82078389A		
Location Unit LetterL	: 15	1560 Feet From The FSL Line and 800 Feet From The FWL								Line	
Section 12 Township 31N Range 10W					, NM	, NMPM, SAN JUAN County					
III. DESIGNATION OF TRA	RAL GAS Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give	address to w	hich approved	copy of this form is to be sent)			
EL PASO NATURAL GAS COMPANY			1		P. O. BOX 1492, EL PASO Is gas actually connected? When						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	. Kge.	is gas actually	connectear	When	·			
If this production is commingled with the IV. COMPLETION DATA	at from any oth										
Designate Type of Completic	on - (X)	Oil Wel	11 I	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casir	ig Shoe		
TUBING, CASING AND					CEMENTIN	G RECO	RD	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
 V. TEST DATA AND REQU	EST FOR A	ALLOW	ÁŘÍ.	E.	1			1			
OIL WELL (Test must be after									for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	Date of Test				hod (Flow, p	ownp, gas lýt, i	etc.)	c.)		
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL										······································	
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
l'esting Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut in)				Casing Pressure (Shul-in)			Choke Size		
VI. OPERATOR CERTIF Thereby certify that the rules and re					C	IL CO	NSERV	ATION	DIVISIO	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Annrove	ad	MAY 08	Papa S		
J. L. Hampton						Date Approved					
Signature J. L. Hampton Sr. Staff Admin. Suprv.					By				ISTRICT	#3	
Printed Name Title Janaury 16, 1989 303-830-5025 Date Telephone No.					Title						
				1.00	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.