District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

District IV PO Box 2088, Santa					Santa Fe, NM					AMMEND	LD KLI OKI	
I.	REC	UEST FOR				.UTHORIZ.	ATION	TO TRAN		RID Number		
Operator Name and Address  Burlington Resources Oil & Gas												
Burlington Resources Oil & Gas PO Box 4289								<u> </u>		14538 for Filing Cod	a.	
Farmington, NM 87499												
4 API Number 5 Pool						CO - 7/11/96  Name						
<sup>4</sup> API Number 30-045-23275				'Pool Name BLANCO PICTURED CLIFFS (GAS)				72359				
<sup>7</sup> Property Code 007473				° Property Name SAN JUAN 32-9 UNIT				9 Well Number #100				
II. 10 Surfa	ce Locati	on		<u></u>				<u></u>		- A1		
UI or lot no.	Section	Township	Ran		Lot.Idn	Feet from the	North/South	1	1	East/West Line	County	
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<sup>12</sup> Lse Code		13 Producing Method Co	) ode	<sup>14</sup> Gas Ce	onnection Date	<sup>15</sup> C-129 Permit	t Number	<sup>16</sup> C-129 Effect	ive Date	<sup>17</sup> C-129 F	Expiration Date	
III. Oil and	d Gas Tra	ensporters		L		<u> </u>	1	<u> </u>				
<sup>18</sup> Tran	sporter	19 Transpe			20 F	POD		21 <b>O</b> / <b>G</b>	<sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location	
OG	RID 057		Address	s				-		and Des L-12-T03	scription	
, ,	-5 /	P.O. BOX 1492 EL PASO, TX 799		,	· · · ·			G	-	L-12-105	IN-KULUW	
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TT 7 D	1 117-40											
IV. Produ	ced Wate	23 POD				1	24 POT	YTT STR Locati	and D	intion		
		23 POD					<sup>24</sup> POL	ULSTR Locati	on and D	escription		
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V. Well Co	ompletion d Date  Hole Size	23 POD n Data	31 Ca		lbing Size					²º Perfo	nent	
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V. Well Co	ompletion d Date  Hole Size	22 POD  n Data  26 Rea	31 Ca	asing & Tu	lbing Size	3		28 PBTD		<sup>29</sup> Perfo	essure	
V. Well Co	ompletion d Date  Hole Size	22 POD  n Data  26 Rea  26 Rea  37 Gas Delivery Date	31 Ca	asing & Tu	lbing Size	37 Test Length		28 PBTD 38 Tbg. Pressure		<sup>29</sup> Perfo <sup>33</sup> Sacks Cen	essure	
V. Well Co 25 Spun 30 VI. Well T 34 Date New Oil 40 Choke Size	ompletion d Date  Hole Size  Test Data  fy that the rule e information	22 POD  n Data  26 Rea  26 Rea  37 Gas Delivery Date	31 Ca	asing & Tu  36 Test D  42 Water	bing Size  Date	37 Test Length	<sup>2</sup> Depth Set	28 PBTD 38 Tbg. Pressure		<sup>29</sup> Perfo <sup>33</sup> Sacks Cen <sup>33</sup> Csg. Pro <sup>45</sup> Test Me	essure	
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