5. LEASE

SF 078316G

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME San Juan 32-9 Unit
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9~331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	San Juan 32-9 Unit
2. NAME OF OPERATOR	9. WELL NO. \$6 6 4 4 5 5 7 8 8 5 8 5 8 6 7 8 6 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blance P.C.
P.O. Box 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 13, T-31-N, R-10-W
AT SURFACE: 1820'N, 830'W	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan 1998 New Mexico
AT TOTAL DEPTH:	14. API NO. 2.3
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6339 GL & San & Sa
EST WATER SHUT-OFF	
RACTURE TREAT	무용 사람들은 보고 사람들이 되었다. 사람들은 보고 사람들은 기를 보고 있다면 되었다.
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	Stabilist Control of the Control of
BANDON*	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is discussived and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner 6-3-79: TD 3387'. Ran 114 jts. 2 7/8", 6.4#,	irectionally drilled, give subsurface locations and
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