Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REC	UEST FO	OR ALLOW	ABLE AN	ID AUTHO	RIZATIO	N			
Operator Meridian Oil, Inc.					Well API No.					
Address						_				
P.O. Box 42 Reason(s) for Filing (Check proper by	289, Farm	nington,	New Mexi	co 8749	99					
New Weil	x)	Change in 1	T		Other (Please ex	plain)				
Recompletion	Oil		Transporter of: Dry Gas	7						
Change in Operator	Casingh	_	Condensate X] Effec	tive 11/	1/89				
If change of operator give name and address or previous operator	moco Pro	duction	Company,	P.O. Bo	x 800, De	00000	Colo			
IL-DESCRIPTION OF WEI	LL AND LE	EASE			-X 000 , D	enver.	<u> </u>	0201		
Lease Name	Pool Name, Inch	iding Formatic		K	ind of Lease U.	ς <u>α</u>				
San Juan 32-9 Unit 85 Blanco							ate, Federal or F	, ,	Lease No. 78316G	
Unit LetterE	. 1	820 ,	Ford France 79.	North .	ine and83	30		lie e t		
Section 13 Town		4 84			ine and		. Feet From The	West	Line	
			Range 101			San Jua	n		County	
III. DESIGNATION OF TRANSPORTER OF Authorized Transporter of Oil	ANSPORTI	OF Condense	AND NAT	URAL GAS	S					
	Address (Give address to which approved conv of this form is to be sent)									
Meridian Oil Transportation, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas				P.O. Box 4289, Farmington, N.I. Address (Give address to which approved copy of this for				M 97/1	۵a	
El Paso Natural Gas Company					Box 990.	Farmin	ton, N.M. 87499			
give location of tanks.	Unit F			is gas actus	illy connected?	W	ien?	L 0/495	<u></u>	
f this production is commingled with the	at from any ou	per lease or poo	1N 10W	ling order nur	mher					
V. COMPLETION DATA										
Designate Type of Completio	n - (X)	Oil Well 	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	d. Ready to Pr	70d.	Total Depth		<u> </u>	P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of D	-4:-:- F	 _				P.B.1.D.			
and the state of t				Top Oil/Gas Pay			Tubing Depth			
erforations							Depth Casin	g Shoe		
		LIBBIC C	CDVC					B 0100	i	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET						
					DEF IN SET			SACKS CEMENT		
										
Trem by The										
. TEST DATA AND REQUE IL WELL Test must be offer.	ST FOR A	LLOWABI	LE	·						
IL WELL (Test must be after ate First New Oil Run To Tank	Date of Test	u volume of lo	ad oi and must	be equal to or	exceed top allowethod (Flow, pur	wable for th	is depth or be fo	or full 24 hours	(.)	
ength of Test				Troubung IVI	oakoa (210W, pw	rep. gas iyi,	eic.)			
entitu ca 1est	Tubing Press	ure		Casing Pressu	ıre		Choke 12	ERE	TWE	
ctual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MAR	A F	3 8	
						Cas- Magres	OCT 3 0 1989			
AS WELL THE Prod. Test - MCF/D							0	• •	/ 1003	
THE TEST - MICHID	Length of Te	st		Bbis. Condensate/MMCF			Gravity of Co	ocensale.	4-DIA	
ting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Opoko Nicora	DIST. 3		
OPER A TOR CORRE			Í	·		:	Circle Size			
OPERATOR CERTIFIC I hereby certify that the rules and regule	ATE OF (COMPLIA	NCE		NI CONS	SEDV	ATION		J	
DIVISION Bave been complied with and I	hat the informa-		ove		OIL CONS	ンロスマ	4 HON D	IVISION	1	
is true and complete to the best of my is	nowledge and i	belief.		Date	Approved		007	4000		
Land Villeleld				Oct 3 0 1989						
Peggy Bradfield - Regulatory Affairs				Ву						
rinted Name		77.1				3	-A), E	hong		
10/28/89 (505) 326	-9700		Title_		- SUPI	ERVISOR (DISTRICT	13	
		Telephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.