

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1000' FNL, 1650' FEL

OCT 22 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

OCT 06 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
NM-01594

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-9

8. FARM OR LEASE NAME

9. WELL NO.
92

10. FIELD AND POOL, OR WILDCAT
Blanco P.C.

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 14, T31N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO.
30-045-23277

15. ELEVATIONS (Show whether DF, WT, OR, etc.)
6298' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
MULTIPLE COMPLETION	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANE	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/11/86 - MIRUSU. Blow down well. Kill w/2% KCL. NDWH, NUBOP. Tally, pick up & RIH with 1-1/2" drillpipe. w/2 2/3" bit. Tag fill at 3021'. Had 220' of fill. CO to PBTD foam. POOH with drillpipe and bit. SDON.

9/12/86 & 9/13/86 - RIH w/2-7/8" RBP. Plug stopped at 1131'. Hit obstruction. POOH with drillpipe and BP. RIH with drillpipe and bit. Washed down to 1300'. Everything was clear. POOH w/drillpipe and bit. RIH w/drillpipe and RBP. Hit another bridge at 1400'. Pulled up 20', set the BP. POOH with drillpipe. RIH w/drillpipe and packer. Set the packer 20' above the BP. PT 1500 psi, held OK. Backside taking fluid at 3 BPM @ 750 psi. POOH hole isolating leak, found leak at 1145'. POOH with drillpipe and packer. Rig up Dowell Schlumberger. Squeeze leak with 150 sxs RFC 12 -2 with bradenhead open. Had circulation out bradenhead. Circ 50 bbls up backside. Close bradenhead - squeeze 8-1/2 bbls into formation. Final squeeze pressure 750 psi. SD, no movement.

9/14/86 - RIH with drillpipe and drag bit. Drill out cement.

Continued on next page.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE DOMINION ANALYST II

DATE OCT 24 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED FOR RECORD
OCT 27 1986
OCT 24 1986

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY [Signature]

9/15/86 - RIH w/drillpipe and bit. Tag cement at 1088'. Drill squeeze. Circulated clean. PT to 600 psi. Squeeze broke dn, taking 2 BPM @ 400 psi. POOH with drillpipe and bit. RIH and isolate leak. POOH with drillpipe and packer. Re-squeeze leak with 75 sxs RFC 12-2. Pump 25 bbls of clear water ahead of cmt. Maximum squeeze pressure of 1200 psi.

9/16/86 - RIH w/drillpipe and bit. Tag cement at 1088'. Drill to 1145'. Hit metal. POOH with drillpipe and bit. RIH w/drillpipe and mill. Mill 3-1/2'. POOH w/drillpipe and mill.

9/17/86 - RIH w/tapered mill. Drill 16", POOH. Had a metal sliver inside the mill 1/2" wide and 16" long. RIH with drag bit, still had metal obstruction in the hole. POOH w/drillpipe and bit. RIH with mill, making little or no headway. POOH w/mill.

9/18/86 - RIH with tapered mill with side ports. Dress off the metal. Make 4' of hole. Clean out clean. POOH with tapered mill and drillpipe. RIH with drillpipe and drag bit. Drilled 40' of cement. Quit making hole. POOH w/drillpipe and drag bit. Bottom of the bit indicated we were still drilling on a piece of metal. RIH with tapered mill, made 2'. Quit drilling. POOH with drillpipe and mill.

9/19/86 - RIH w/drag bit & drillpipe. Drill cement to 1250'. Started drilling metal before reaching sand on BP. POOH w/drillpipe and bit laying down. NDBOP, NUWH, RDMOSU.

RECEIVED
OCT 27 1986
CIVIL DIV. 1
EST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Gene Linto

TITLE Administrative Analyst II

DATE October 1, 1986

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.