

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Tenneco Oil Company	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80015	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1000' FNL, 1650' FEL	
14. PERMIT NO. 30-045-23277	15. ELEVATIONS (Show whether DF, WT, OR, etc.) 6298' GL

5. LEASE DESIGNATION AND SERIAL NO. NM-01594	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME San Juan 32-9	
8. FARM OR LEASE NAME	
9. WELL NO. 92	
10. FIELD AND POOL, OR WILDCAT Blanco P.C.	
11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 14, T31N, R10W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico

RECEIVED

AUG 27 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
FULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to do a casing repair according to the attached detailed procedure.

RECEIVED
SEP 02 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Analyst II DATE 08/22/86

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE AREA MANAGER DATE AUG 28 1986

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

5858W/2/PMM

LEASE San Juan 32-9 Unit

WELL NO. 92

CASING:

8-5/8 "OD, 24.00 LB, J-55 CSG W/ 165 cu ft

TOC @ surf. HOLE SIZE N/A DATE: 5/20/79

REMARKS _____

2-7/8 "OD, 6.40 LB, J-55 CSG W/ 710 cu ft

TOC @ 1600'. HOLE SIZE 7-7/8" DATE: 5/24/79

REMARKS Top of cement @ 1600' by temp surv.

_____ "OD, _____ LB, _____ CSG W/ _____ SX

TOC @ _____. HOLE SIZE _____ DATE: _____

REMARKS _____

TUBING: None - Slimhole completion

_____ "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ _____. SN, PACKER, ETC. _____

_____ "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ _____. SN, PACKER, ETC. _____

PUMP _____ RODS _____ ANCHOR _____

DETAILED PROCEDURE:

1. Dig pit and lay blowdown line. Check location for anchors.
2. MIRUSU. Kill casing with 2% KCl water if necessary. NDWH. NU Larking adapter and BOP.
3. PU and talley in hole w/1-1/2" rental drill pipe. Tag fill and POOH.
4. PU a Baker 2-7/8" Model C RBP and TIH. Set RBP @ -2800'. POOH and PU a 2-7/8" Baker Model A1 tension-set packer. TIH and set packer one joint above the RBP. Load tubing and test RBP to 1000 psi for 5 min. Release pkr and POOH. Mix a sack sand with water and pour down casing. Allow time for the sand to settle. TIH w/packer to 1500'. PT down tubing and annulus to 1000 psi. Release and reset packer to isolate leak.

Note: Bradenhead has pressure on it.

8 5/8" @ 227'

3107'

3185'

PBTD @ 3243'

2 7/8" @ 3253'

PROCEDURE - PAGE 2LEASE NAME: San Juan 32-9 Unit WELL NUMBER: 92

5. POOH and lay down packer. Open bradenhead valve. RU and pump water (no KCl necessary) and attempt to establish circulation. Annular volume is 80 bbls at 1500'. Pump at least 1.5 times the annular volume figured from the top of the leak.

6. RU Dowell/Schlumberger. Mix and pump 150 sx RFC 12-2 cement down the 2-7/8" casing. Displace the first 110 sx with the bradenhead valve open. Shut the valve and squeeze the remaining cement. SDFN.

Note: Drilling out the 2-7/8" will be difficult at best. Have a cleanup line laid at the wellhead and flush the lines clear before displacing. Leave 100' of cement or less in the pipe if possible. 1 bbl = 173' in 2-7/8" pipe.

7. PT squeeze and casing to 500 psi. RU to reverse circulate. PU a 2-3/4" fishtail bit or mill and TIH. Avoid drilling with roller bits if possible. PT squeeze periodically while drilling out. Resqueeze if necessary.
8. Remanifold flowlines to cleanout with nitrogen. CO to RBP with foam. Blow hole clean and POOH. LD bit, PU retrieving head and TIH. Latch on to RBP and TOOH. LD RBP.
9. If fill was covering perforations, PU a bit and TIH. CO to PBTD with foam. POOH laying down.
10. NDBOP. NUWH. Swab well in if necessary. Notify EPS. RDMOSU.