Submit 5 Conice
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I.	REQU	JEST FO	OR ALLO	WABLE ANI		RIZATIO	N			
Operator Meridian	ian Oil, Inc.				AT ORAL (		Vell API No.			
Address		····							<u></u>	
Reason(s) for Filing (Check prope	4289, Farmi	ngton,	New Mex							
New Well	•	Change in 7	Lansboutet of		ther (Please ex	olain)				
Recompletion  Change in Operator	Oil	□ I	Ory Gas							
If change of operator give name	Casinghead			X Effec	tive 11/1	/89				
and address of previous operator	Amoco Produ	iction	Company	P.O. Bo	x 800. De	nver.	Colo. 8	0201		
IL-DESCRIPTION OF W			<del></del>							
San Juan 32-9 Un	it	Well No. Pool Name, Inc. 92 Blanco			rading Formation PC			ind of Lease USA Lease No. ate, Federal or Fee NM 01594		
Location Unit Letter B	165	<u>-</u> -		F+				WM UI	594	
Unit Letter	i	F	eet From The	East L	ine and	000	Feet From The	North	Line	
<del></del>	waship 31N		ange 10	, r	4744	n Juan			County	
II. DESIGNATION OF T Name of Authorized Transporter of	RANSPORTER	OF OIL	AND NA	TURAL GAS	<u> </u>					
Meridian Oil Trans	Address (Gi	ive address to w	hich approv	ed copy of this	form is to be sen					
warme of Authorized Transporter of	Camphead Gas	Inc.	Dry Gas	Address (Gi	we address so w	Farmir	igton, N.	M. 8749	9	
El Paso Natural Ga f well produces oil or liquids,		ec ITv	vp. R	P.U. B	ox 990.	armino	iton, N.M	87499	¥)	
ve location of tanks.	i B i 1	4 3	1N i 101	Re- 18 Sas activat	ly connected?	Whe	en ?			
this production is commingled with V. COMPLETION DATA	that from any other	lease or poo	i, give comm	ngling order num	iber:					
Designate Type of Comple		Oil Well	Gas Well	New Well	Workover	Deepen	Dive Deal	10		
Date Spudded	Date Compi.	Pandy to D-	<u> </u>	1		Dochen	I Flug Back	Same Res'v	Diff Res'v	
				Total Depth		_	P.B.T.D.	<u></u>		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
riforations							Depth Casing Shoe			
	79.11	NNIC C					Depui Casing	î 2uce		
HOLE SIZE	CASIN	CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET					
					DEPIR SEI			SACKS CEMENT		
TECT DATA AND DECA				<del> </del>						
TEST DATA AND REQUE  L WELL (Test must be after	EST FOR ALL	OWABL	E				<u></u>			
te First New Oil Run To Tank	Date of Test	Charle Uj 100	a ou ana mu	Producing Met	exceed top allow thod (Flow, pum	able for this D. 205 lift. e	depth or be fo	full 24 hours.)		
ngth of Test		<del></del>								
	Tubing Pressure	)		Casing Pressur	•		Cholid Size			
Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF GT 3 0 1909			
AS WELL								CONL	5: 9	
uai Prod. Test - MCF/D	Length of Test			Bbis. Condense	te/MMCF		C	0.67. 3		
ing Method (pitot, back pr.)					f ·			Gravity of Condensate		
- (pau, cacz pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
OPERATOR CERTIFI	CATE OF CO	MPLIA	NCE				<del></del> _			
nereby certify that the fules and reg	rulations of the Oil C	COLSETVALION		0	IL CONS	ERVA	TION D	IVISION		
Division have been complied with and that the information given above a true and complete to the best of my knowledge and belief.				Date Approved OCT 3 0 1989						
Mass Things				Date A	Approved					
Peggy Bradfield - Regulatory Affairs				By						
10/28/89 (505) 326-9700 Title				SUPERVICED DISTRICT						
10/28/89		700 Telephone I	Na.	Title_	<del></del>					
	_	· exchange (	W.	I						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.