

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM FIELD ROOM

Sundry Notices and Reports on Wells

95 DEC 12 AM 8:00

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1000' FNL, 1650' FEL, Sec.14, T-31-N, R-10-W, NMPM

5. Lease Number
NM-01594
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
- San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #92
9. API Well No.
30-045-23277
10. Field and Pool
Blanco Pictured Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment

Type of Action

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☒ Casing Repair
- ☐ Altering Casing
- ☒ Other - Bradenhead repair
- ☒ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut off
- ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

REVISED

It is intended to repair the casing and the bradenhead on the subject well according to the attached procedure. Sundry to repair casing was approved 9-12-95. (Verbal approval to change plans from Wayne Townsend, BLM 12-11-95).

RECEIVED
JAN 11 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD5) Title Regulatory Administrator Date 12/11/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JAN 08 1996

DISTRICT MANAGER

NMOCD

APPROVED

DATE 20/11/20

DISTRICT MANAGER



WORKOVER PROCEDURE - BRADENHEAD REPAIR

SAN JUAN 32-9 UNIT # 92
Pictured Cliffs
NE/4 Sec. 14, T31N, R10W
San Juan Co., New Mexico
DPNO 69984

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU 24 hour pulling unit. NU blooie line to blow pit.
3. Blow well down. Control well with 1% KCl water as needed. ND wellhead to surface casing spool. NU 6" BOP's (minimum ID 7 1/16"). Test and record operation of BOP's.
4. RU wireline unit. Run CBL from 1130' to surface. (Do not log below 1130'; tool-grabbing-hole in casing at 1150').
5. RU Wireline Specialties. Made inside chemical cut at 1130'. Make additional inside chemical cuts every 120' above 1130', until last cut is made within 120' of TOC.
6. Pull slips and POOH laying down 2 7/8" casing from surface to shallowest cut.
7. TIH with 6" bit to 2 7/8" casing stub and condition hole. POOH.
8. PU four joints of 5 3/4" x 4.875" washover pipe (120') with 6" mill shoe. Wash over 2 7/8" casing to 3' below next chemical cut. POOH with washpipe. TIH with overshot, engage 2 7/8' casing stub. POOH and LD 2 7/8" casing.
9. Repeat step # 6 until all segments of 2 7/8" casing down to 1130' have been recovered.
10. TIH with washpipe and wash over 2 7/8" casing another 120' deeper. POOH with washpipe.
11. PU outside cutting tool and TIH with washpipe. Make outside cut in 2 7/8" casing. POOH with wash pipe. TIH with overshot, engage 2 7/8' casing stub and POOH laying down 2 7/8" casing.
12. Repeat step # 10 until the bridge plug set at 1380' has been recovered.
13. TIH with overshot, engage 2 7/8" casing stub. RU wireline unit. Set 8 sx sand plug over perforations with dump bailer (top of plug at 2965'). Run CBL and casing inspection log.
14. TIH with 6" concave mill. Dress off 2 7/8" casing stub and condition hole. POOH.
15. PU 2 7/8" casing patch and grade B 2 7/8" casing. Engage 2 7/8" casing stub with patch and set lead seals. Pressure test casing to 750 psi. Set casing slips.
16. PU 1 1/4" Homco drillpipe (optimum torque 650 ft-lb) and CO to PBTD (3243") with air. Blow well clean and gauge production. POOH and LD workstring.
17. ND BOP's and NU wellhead. Obtain final gauge. Release rig.

Recommend: _____
Operations Engineer

Approve: *[Signature]* 12/11
Drilling Superintendent

Contacts: Operations Engineer
LWD/lwd 12/08/95

Larry Dillon

326-9714