J. w/ 601122	<b></b> -	15	1
DISTRIBUTION			1
SANTA FE		17	
FILE		1	├ <b>-</b>
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	T	
	GAS	$\prod$	
OPERATOR		1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104

Supersedes Old C-104 and C-11 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS API 30-045-23278 PRORATION OFFICE El Paso Natural Gas Company Box 289 Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well  $\mathbf{x}$ Change in Transporter of: Recompletion Dry Ggs Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE eli No. Pool Name, Including Formation Kind of Lease Lease No. Blanco P.C. Ext. 15 Altantic SF013688 Federal d Location Unit Letter B \_,\_810 North 1440 East Feet From The Line and Feet From The Line of Section 24 Township 31-N 10-W San Juan Range , NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Sec. Unit Twp. If well produces oil or liquids, give location of tanks. Is gas actually connected? When 24 31-N 10-W If this production is commingled with that from any other lease or pool, give commingling order numbers V. COMPLETION DATA Oil Well Gas Well New Well Plug Back Same Resty. Diff. Resty. Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod otal Depth P.B.T.D. 8-27-79 3592' 3580' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Gas Pay Tubing Depth 6608' G.L. 34221 Tubingless Pictured Cliffs Perforations Depth Casing Shoe 3422,3442,3448,3454,3460,3464 \*. 3592' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4" 8 5/8" 147' 106 cf. 7/811 35921 6½ & 7 751 cf. Tubingless V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bhis. Water - Bhis. AUG 3 1 1979 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Grav denatre Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Siz 606 OIL CONSERVATION GOMMISSION T. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Original Signed by A. R. Kendrick Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT 4 1 TITLE This form is to be filed in compliance with RULE 1104. used If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Drilling Clerk All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Autust 29, 1979 Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Date)

Renewate Frome C-104 must be filed for each and in multiple

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