		ı	1
DISTRIBUTION			
SANTA FE		17	
FILE		17	$\Box$
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	17	
OPERATOR		$\Pi$	
PRORATION OFFICE		1	

VI.

	FILE	REQUES	T FOR ALLOWABLE	I OUT C	-104 des Old C-104 and C-1	
	U.S.G.S.	AND  AND OFFICE  AUTHORIZATION TO TRANSPORT OIL AND NATURAL G		Effectiv	re 1-1-65	
	LAND OFFICE	— ASTRIBATION TO T	KANSPORT UIL AND NATE	JRAL GAS		
	TRANSPORTER GAS					
	OPERATOR /				•	
1.	PRORATION OFFICE	·	ap.	1 = 30 - 045 -	- 23 - 79	
	Operator		077	, 30-045	202/1	
	El Paso Natura	1 Gas Company				
	Box 289 Farmin	ngton, New Mexico 87401	•			
	Reason(s) for filing (Check proper b	iox)	Other (Please expla	in)		
	New Well Recompletion	Change in Transporter of:		,		
	Change in Ownership	Oil Dry Casinghead Gas Cone				
			densate	<del></del>		
	If change of ownership give name and address of previous owner					
11	DESCRIPTION OF WELL AND	DYDAGO				
	Lease Name	Well No. Pool Name, Including	Formation Kind c	of Lease		
	Atlantic	16 Blanco P.C.	Ext.	Federal	NM 013688	
	Location /.T	1470 South	1200			
	Unit Letter;;	1470 Feet From The South	ine andFeet	East	·	
	Line of Section 24	ownship 31-N Range	10-W . NMPM.	San Juan		
					County	
ш.	Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G				
	El Paso Natural	l Gas Company	Address (Give address to which Box 289, Farming	t approved copy of this for	m is to be sent) 87401	
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which	approved copy of this for	m is to be sent	
	El Paso Natural		Box 289, Farming	ton, New Mexico	87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.  J 24 31-N 10-N	Is gas actually connected?	When		
	<u> </u>			ļ 1		
IV.	COMPLETION DATA	with that from any other lease or pool	, give commingling order numbe	·r:		
	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deep	pen Plug Back Sam	e Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	7-10-79	8-27-79	3525 1	3515'		
	Elevations (DF, RKB, RT, GR, etc.)	1	Top (Gas Pay	Tubing Depth		
	6578 G.L.	Pictured Cliffs	3391 *	Tubingl		
	3391,3395,3410,	,3415,3420,3425,3444,3450	) P	Depth Casing Sho	•	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		CEMENT	
	12 1/4" 6½ & 7 7/8"	2 7/8"	239 t 3525 t	165 cf.		
		2 7/8"	3343	600 cf.		
_		Tubingless				
V.	TEST DATA AND REQUEST FOIL WELL		after recovery of total volume of loc epth or be for full 24 hours)	ad oil and must be equal t	o or exceed top allow-	
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
	A and the state of					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
ı	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	- Doe-MC		
Į	<del></del>			L 1000 2 10	70	
	CAC WEY T		•	MARIE OF IN		
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	TON CON CC		
- [			The state of the s	Gravity of Cond	eque	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok Sie		
L			615			
VI. (	CERTIFICATE OF COMPLIAN	CE	OIL CONSE	RVATION COMMIS	SION .	
1	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED 00T 4 1979 , 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
		By Original Signed hy A. R. Kendrick				
		_	TITLE		<del></del>	
D. G. Suisco			This form is to be filed	*		
-		ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	Drilling Clerk					
-		ile)				
_	August 29, 1979		Fill out only Sections	I. II. III, and VI for	changes of owner,	
	(De	ite)	well name or number, or transporter, or other such change of condition.			