(Date)

OIL, CONSERVATION DIVISION P. O. OO X 2088 SANTA FE, NEW MEXICO 87501

SASTERISTON J

PAUL OFFICE TRANSPORTER GRENATUR FRONATION OFFICE		OP ALLOWARLE AND SPORT OIL AND HATURAL GAS	P1 30-045-23280
El Paso Natural	Gas Company		-
Box 289, Farming	ton, New Mexico 87401		
Freson(s) for filing (Check proper be		Other (Please explain)	
Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	os Cosote Cosote	
If change of ownership give name and address of previous owner.			
. DESCRIPTION OF WELL AND Legae Name Atlantic A	D LEASE Well No. Pool Name, Including F		NM 0606
Location J 17	70 South	1770 .	East
Unit Letter:	Feet From The Li 31-North Range	10-West San	ı Juan
		, КМРМ,	County
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)
El Paso Natural		Box 289, Farmington	
Figure of Authorized Transporter of C El Paso Natural		Box 289, Farmington	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 27 31-N 10-W		nen
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion = (X) Oil Well Gos Well X	New Well Workover Deepen	Plug Bacz Same Resty, Diff, Resty.
Date Spudded 9-28-79	Date Compl. Ready to Prod. 1-2-80	Total Depth 3170 *	P.B.T.D. 3164'
Elevations (DF, RKB, RT, GR, etc.) 6229 G1	Name of Producing Formation Pictured Cliffs	Top Gas Pay 2982'	Tubing Depth 3091
Perforations 2982,2988,2994, 3116'.	3017,3023,3028,3034,3051,	,3056,3071,3078,3109,	Depth Casing Shoe 3170'
	TUBING, CASING, AND	CEMENTING RECORD	
12 1/4"	8 5/8"	213'	SACKS CEMENT 236 cf.
7 7/8"	4 1/2"	3170'	634 cf.
	1 1/4"	3091'	
TEST DATA AND REQUEST F	OR AVLOWABLE (Test must be a	fer recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas l	
Date First New Oil Run To Tanks			
Length of Teat	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - 13 bis.	CONT. COM.
			Caron 3
Actual Frod. Test-MCF/D	Length of Test	bble. Condensate/MMCF	Gravity of Condensate
leeting Method (pilot, back pr.)	Tubiny Pressure (Khut-in)	Casing Pressure (Shut-in) 507	Cheke Size
CERTIFICATE OF COMPLIAN	CE 507	OIL CONSERVA	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with end that the information given above to true and complete to the best of my knowledge and belief.		AFIPROVED JAN 3 1 1980	
		A & Line	
al. G. Gusco		If this is a request for allowable for a newly drilled or despaned wall, this form must be accompanied by a tabulation of the deviation	
Drilling Clerk		tweete taken on the well in accordance with NULE 111. All acctions of this form must be filled out completely for allow-	
January 9, 1980		will name or number, or transporter, or other such changes of condition.	
(i)	W1 7 7	n · · · ·	

heperate Forces C-104 must be filed for each pool in multiply completed wells.