- Submit 5 Cupies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Az

Santa Fe, New Mexico 87504-2088

I.					BLE AND A		\S				
Operator AMOCO PRODUCTION COMPANY							Well API No. 3004523280				
Address P.O. BOX 800, DENVER,	COLORADO	8020	1								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead		Transpor Dry Gas Condens		Othe	t (Please expla	nin)				
If change of operator give name and address of previous operator										<u>-</u>	
II. DESCRIPTION OF WELL						·····					
Lease Name ATLANTIC A LS	Well No. Pool Name, lactudii 17 BLANCO (P			-		Kind of Lease FEDERAL		Lesse No. NM000606			
Location Unit Letter		1770		m The	FSI		1770	et From The	FEL	Line	
Section 27 Township	, 311		Range	10%	,	APM,	SA	N JUAN		County	
		OFOL	I A NIT	NATE	DAT CAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUS Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401						
	Authorized Transporter of Casinghead Gas or Dry Gas PASO NATURAL GAS COMPANY					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, El. PASO, TX 79978					
If well produces oil or liquids, pre lucation of tanks.		Soc.	Twp	Rge.	Is gas actually connected? When ?						
If this production is commingled with that f IV. COMPLETION DATA	from any other	r lease or p	pool, give	e commingl	ing order numb	oer:			 		
Designate Type of Completion	- (X)	Oil Well	1 0	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Rea'v	
Date Spudded	Date Compt. Ready to Prod.			Total Depth	L		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Ca				ang Shoe		
	TUBING, CASING AND							CARLE OF LIFT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								-			
V. TEST DATA AND REQUES OIL WELL (Test must be after r.	T FOR A	LLOW/	ABLE	ul and must	be equal to or	exceed top all	owable for the	s depth or be	for full 24 how	rs.)	
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lýt, etc.)						
Length of Test	Tubing Pres	SUR			Casing Pleas	e Ge	WE.	Choke Size			
Actual Prod. During Test	Oil - Bbls.				FEB 2 5 1991			Gla- MCF			
GAS WELL	_ 				Oll	CON	1507				
Actual Prod. Test - MCF/D	Leagth of	l'est			Bbls. Coude	DIST	e bet in O	Gravity of	Condensate	•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press			Choke Size	•		
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION FEB 2 5 1991 Date Approved						
D. D. Wheley					By_ Bin April Chang						
Signature Woug W. Whaley, Staff Admin. Supervisor Printed Name Title					SUPERVISOR DISTRICT #3						
February 8, 1991 303-830-4280 Date Telephone No.					11116	·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.