

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: J.L.Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1770' FSL, 1770 FEL  
Sec. 27, T31N-R10W Unit "J"

5. Lease Designation and Serial No.  
NM 000606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atlantic A LS #17

9. API Well No.

30-045-23280

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Flare Gas

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company will perform a pressure transient test on the subject well for a period of 5 weeks. In the event that the pipeline company is unable to accept gas during the test, Amoco requests flaring gas to atmosphere. Estimated volume is 200 mcf for the first 2 weeks & 100 mcf for the following 3 weeks.

RECEIVED  
JUL 30 1992  
OIL CON. DIV.  
DIST. 3

Procedures attached.

14. I hereby certify that the foregoing is true and correct

Signed

J.L. Hampton

Title Sr. Staff Admin Supv

Date

7/6/92

APPROVED

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOCD

JUL 29 1992

AREA MANAGER

81 RFTD  
6/15/92

PTA PROCEDURE  
ATLANTIC A LS #17  
SEC 27J-31N-10W

Following are the procedures to perform a pressure transient test. If any shutdowns from El Paso are expected, consider flaring the well to atmosphere during the test period.

1. Flow well up tubing for 2 weeks at a constant rate of 200 mcf/d. Please note that it is very important to maintain a constant rate.

2. After 2 weeks, reduce rate to 100 mcf/d and hold constant for 3 weeks. Again, it is very important to maintain this constant rate.

3. Over this 5 week period, monitor casing and tubing pressures, water and gas flowrates at the following frequency:

Casing Pressure	Every 5 mins
Tubing Pressure	Daily
Water Flowrate	Daily
Gas Flowrate	Daily

7. After a total of 5 weeks, send casing, tubing and flow rate data to Sandi Braun in Denver.

8. Return well to normal production.