

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

REGISTRATION	5
LAND AREA	1
FILE	1
DEED	1
LAND OFFICE	1
TRANSPORTER	1
OPERATOR	1
OPERATION OFFICE	1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-045-23284

Operator El Paso Natural Gas Company	
Address Box 289, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name Neil	Well No. 18	Pool Name, including Formation Blanco Pictured Cliffs	Kind of Lease State , Federal or Free	Lease No. SF 078051
Location				
Unit Letter <u>K</u> : <u>1860</u> Feet From The <u>South</u> Line and <u>1660</u> Feet From The <u>West</u>				
Line of Section <u>14</u> Township <u>31-North</u> Range <u>11-West</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 14	Twp. 31-N	Rge. 11-W	Is gas actually connected? ☐	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-6-79	Date Compl. Ready to Prod. 1-8-80		Total Depth 2849'		P.B.T.D. 2839'			
Elevations (DF, RAB, RT, GR, etc.) 6021' GL	Name of Producing Formation Pictured Cliffs		Top Gas/Gas Pay 2694'		Tubing Depth tubingless			
Perforations 2694, 2709, 2715, 2721, 2731, 2737, 2784, 2790'.					Depth Casing Shoe 2849'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	130'	99 cu. ft.
6 3/4 & 7 7/8"	2 7/8"	2849'	617 cu. ft.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in) 878	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>J. G. Lisco</u> (Signature) Drilling Clerk (Title) January 18, 1980 (Date)	

OIL CONSERVATION DIVISION	
APPROVED <u>FEB 11 1980</u> , 19	
BY Original Signed by FRANK T. CHAVEZ	
TITLE <u>SUPERVISOR DISTRICT # 3</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Form C-104 must be filed for each pool in multiply completed wells.	