District I PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District IV

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	RH	OUEST FO	DR ALI	LOWAF	BLE AND A	AUTHORIZ	ATION T	O TRANSPO)RT		
1.	, id.	10			OGRID Number						
Burlington Resources Oil & Gas								14538			
PO Box 4289 Farmington, NM 87499								³Reason for Filing Code			
raim	ington,	NM 0/495		CO - 7/11/96							
	umber		D.7.43		ol Name						
30-045-23285				BAS.	BASIN DAKOTA (PFORATED GAS)			71599			
⁷ Property Code 007393					° Property Name PINON ME:3A B			° Well Number			
	007.	23			PINON	MESA B			#3		
II. 10 Surfa											
UI or lot no. P	Section 26	Township 031N		inge 014W	Lot.Idn	Feet from the 1050	North/South Lir S	Feet from the 800	East/West Line E	County SAN JUAN	
11 Bottom	*		<u>'</u>	01111		1 1000	l	1 000	1	_ STAT O STAT	
Ul or lot no.	Section	Township	Ra	inge	Lot.Idn	Feet from the	North/South Lir	Feet from the	East/West Line	County	
12 Lse Code		13 Producing Meth	od Code	¹⁴ Gas Co	onnection Date	15 C-129 Permit	Number 1	° C-129 Effective Da	ate 17 C-129	Expiration Date	
III. Oil and Gas Transporters						200					
	¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address			20 POD		²¹ O/G	²² POD ULSTR Location and Description		
70	57	I	EL PASO FIELD SERVICES P.O. 80X 1492					G	P-26-T031N-R014W		
		EL PASO, T	x 79978								
90	18	Giant Indu 5764 US Hw			185	4110		0	P-26-T0	31N-R014W	
		Farmington	, NM 87401				dayar-aliriyi				
1 - 242-1241 (-411)						<u> </u>	a. Xilaanaa iyo barba iila	en e terje og sjóljássánsákulássá			
IV. Produc	ced Wat	er									
17.11000	oca wat	23 POD)				²⁴ POD U	ULSTR Location and	d Description		
V Wall C	م نامه ا معناه	n Data									
V Well Completion Data 25 Spud Date 26 Ready Date			ate	27 TD		2	²⁸ PBTD		29 Perforations		
1			,							1014010110	
30	30 Hole Size 31			asing & Tubing Size							
			31 C	Casing & Tu	bing Size	3,	Depth Set		33 Sacks Co	ement	
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VI. Well T	est Data		31	Casing & Tu	bing Size	7	Depth Set		33 Sacks Co	ement	
VI. Well T		35 Gas Delivery		Casing & Tu		77 Test Length		*Tbg. Pressure	" Sacks Co		
								*Tbg. Pressure			
							3	*Tbg. Pressure		ressure	
40 Choke Size		35 Gas Delivery 41 Oil	Date	30 Test D	rate	37 Test Length	3	_	3º Csg. F	ressure	
⁴⁰ Choke Size ⁴⁰ I hereby certifi	y that the rul	33 Gas Delivery 41 Oil es of the Oil Con	Date servation 1	Test D 42 Water Division have	rate	37 Test Length	3	_	39 Csg. F	ressure Tethod	
40 Choke Size 40 I hereby certifies with and that the knowledge and because of the control of th	y that the rul e information belief.	33 Gas Delivery 41 Oil es of the Oil Con	Date servation 1	Test D 42 Water Division have	rate	37 Test Length	3	⁴ AOF	39 Csg. F	ressure Tethod	
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40 Choke Size 40 Choke Size 40 I hereby certify with and that the knowledge and the Signature: Printed Name:	y that the rule information belief.	33 Gas Delivery 41 Oil es of the Oil Con	Date servation 1	Test D 42 Water Division have	rate	77 Test Length	OIL CON Frank T	⁴ AOF SERVATION	39 Csg. F	ressure Tethod	
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