

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
 2. NAME OF OPERATOR  
 El Paso Natural Gas Company  
 3. ADDRESS OF OPERATOR  
 P.O. Box 289, Farmington, New Mexico 87401  
 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
 AT SURFACE: 810'N, 1450'E  
 AT TOP PROD. INTERVAL:  
 AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE Ute Mtn Tribal  
 MOO C-1420-0626  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME  
 Pinon Mesa A  
 9. WELL NO.  
 3  
 10. FIELD OR WILDCAT NAME  
 Basin Dakota  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-31-N, R-14-W  
 N.M.P.M.  
 12. COUNTY OR PARISH  
 San Juan  
 13. STATE  
 New Mexico  
 14. API NO.  
 15. ELEVATIONS (SHOW DF, KDB, AND WD)  
 5632' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-10-79: TD 6277'. Ran 193 jts. 4 1/2", 10.5#, K-55 production casing, 6265' set at 6277'. Float collar set at 6260', stage tools set at 4442'-1685'. Cemented 1st stage w/320 cu. ft. cement and 2nd stage w/494 cu. ft. cement. WOC 18 hours.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M. P. Buco TITLE Drilling Clerk DATE 5-31-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: