

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

810' FNL, 1450' FEL, Sec. 35, T-31-N, R-14-W, NMPM

B

5. Lease Number
MOO-C-1420-0626
6. If Indian, All. or
Tribe Name
Ute Mountain Ute
7. Unit Agreement Name

8. Well Name & Number
Pinon Mesa A #3
9. API Well No.
30-045-23286
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to repair the casing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
OCT 18 1996

SEE ATTACHED
CONDITIONS OF APPROVAL

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW4) Title Regulatory Administrator Date 9/23/96

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Acting Staff Chief Date 10-17-96
CONDITION OF APPROVAL, if any:

REMOVED

WORKOVER PROCEDURE -- CASING REPAIR

*Pinon Mesa A #3
Dakota - DP #45490A
NE/4 Sec. 35, T31N, R14W
San Juan Co., New Mexico*

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct safety meeting for all personnel on location. *Notify MOI Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible is needed for the Agency to be able to show up for the cement job.*
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with 1% KCl water.
3. Blow down tubing (182 jts. of 2 3/8", 4.7#, J55 set at 5739') to atmospheric tank. Control well with 1% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine or WSI for inspection.
4. Unseat 2 3/8" production tubing from Howco Easy Drill CR and strap out of hole. Visually inspect production tubing on trip out, and replace all bad joints of pipe. Note any buildup of scale, and notify Operations Engineer.
5. Pressure test casing to 1000 psig. TIH with 4 1/2", 10.5# casing scraper to top of CR at 5736'. TOOH. PU 4 1/2" packer and TIH. Pressure test CR. Isolate casing failure. Contact Operations Engineer for design of cement squeeze.
6. Mix and pump cement. (Circulate clean prior to pumping cement.) Displace cement to packer. (Maximum squeeze pressure 1000 psi.) Hold squeeze pressure and WOC 12 hours (overnight).
7. Release packer and POOH. TIH with 3 7/8" mill or bit, and drill out cement. Pressure test casing to 1000 psig. Resqueeze as necessary to hold pressure.
8. TIH with 3 7/8" mill or bit and mill out Howco Easy Drill CR and clean out to PBTD (6260') with air. Blow well clean and gauge production. POOH.
9. TIH with production tubing (seating nipple with pump-out plug one joint off bottom). Land tubing 6124'.
10. ND BOP's and NU wellhead, and pump plug from tubing. Obtain final gauge. Release rig.

Recommended: Gaye White
Operations Engineer

Approval: W.S.J. E 7/23
Drilling Superintendent

CONTACTS: Operations Engineer Gaye White 326-9875

Spud: 4/30/79
 Completed: 7/10/79
 Elevation: 5632' GL
 5642' KB
 Logs: I-SFL, FDC-GR, TS
 Workovers: 8/85: Set Howco EZ-drill CR
 @ 5736', re-run tbg.

Pinon Mesa A #3

Current -- 8/30/96

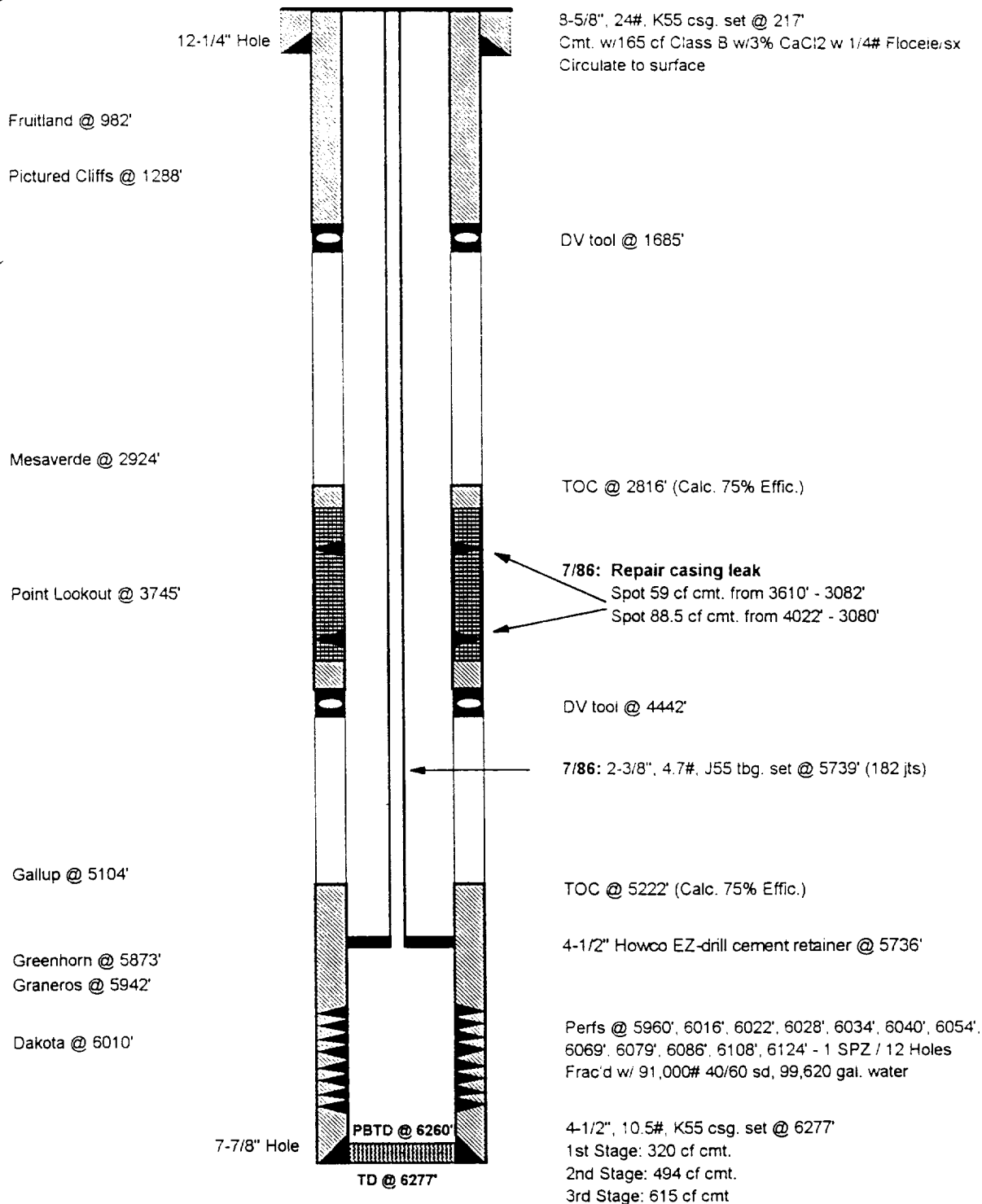
DPNO: 45490A
 Basin Dakota

810' FNL, 1450' FEL

Unit B, Sec. 35, T31N, R14W, San Juan County, NM

Long. / Lat: 108.273468 - 36.862442

7/86 - Repair casing leak
 Sqz. cmt @ 4022' & 3520'
 Pressure test to 600 psig,
 he d. Set tbg. @ 5739'



Initial Rates:

Initial AOF: 1587 Mcf/d 7/10/79
 Initial SICP: 1774 Psig 7/10/79
 Current SICP: 648 Psig 5/19/93

Production History:

Cumulative: 475.9 MMcf Gas
 Current: (6/96) 71 Mcf/d Oil
 2.7 Mbo

Ownership:

GW: 100.00%
 NRI: 83.30%
 SJBT: 0.0%

Pipeline:

EPNG

Burlington Resources
Lease No: MOO-C-1420-0626
Pinion Mesa A #3
Sec. 35, T. 31N., R. 14W.
San Juan County, New Mexico

Conditions of Approval

1. Provide to this office via a Sundry Notice a report of the the repairs conducted within 30 days of completion.
2. Notify this office a minimum of 24 hours prior to any workover activities.

dlr