

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-045-23287

El Paso Natural Gas Company

Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Allison Unit	Well No. 16A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal other	Lease No. SF078459-B
Location Unit Letter <u>C</u> : <u>1180</u> Feet From The <u>North</u> Line and <u>1620</u> Feet From The <u>West</u> Line of Section <u>15</u> Township <u>32-N</u> Range <u>7-W</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 90, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit <u>C</u>	Sec. <u>15</u>
	Twp. <u>32-N</u>	Rge. <u>7-W</u>
	Is gas actually connected? <u>When</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<u>X</u>	<u>X</u>					
Date Spudded 8-27-79	Date Compl. Ready to Prod. 11-19-79		Total Depth 6265'		P.B.T.D. 6247'			
Elevations (DF, RKB, RT, GR, etc.) 6572' GL	Name of Producing Formation Mesa Verde		Top Oil /Gas Pay 5493'		Tubing Depth 6143'			
Perforations 5493,5530,5535,5539,5550,5556,5582,5623,5629,5693,5722,5750, 5763,5769,5775,5781,5787,5793,5799,5805,5811,5817,5840,5855,5865,5880, 5920,5949,5998,6029,6044,6062,6078,6105,6129,6185, 6198'.					Depth Casing Shoe			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		214'		224 cu. ft.			
8 3/4"	7"		3806'		353 cu. ft.			
6 1/4"	4 1/2" Liner		3666-6265'		445 cu. ft.			
	2 3/8"		6143'		tubing			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) SI 444	Casing Pressure (shut-in) SI 997	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
(Signature)

Drilling Clerk

November 26, 1979

(Date)

OIL CONSERVATION DIVISION

NOV 29 1979

APPROVED
Original Signed by A. R. KendrickBY
SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate forms C-104 must be filed for each pool in multiply
completed wells.