

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078483 A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME Allison Unit	
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87041				8. FARM OR LEASE NAME Allison Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1030'S, 1030'E At top prod. interval reported below At total depth				9. WELL NO. 11A	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. DATE SPUDDED 8-17-79				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-32-N, R-7-W N.M.P.M.	
16. DATE T.D. REACHED 8-26-79				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 12-3-79				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6549' GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6260'		21. PLUG, BACK T.D., MD & TVD 6242'		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →				ROTARY TOOLS 0-6260'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5480-6218' (MV)				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN IL-GR; CDL-GR; Temp. Survey Cement Bond Log				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		36#		214'	
7"		20#		3885'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4 1/2"		3724'		6260'	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		6154'			
31. PERFORATION RECORD (Interval, size and number) 5480, 5521, 5576, 5616, 5622, 5683, 5695, 5700, 5715, 5722, 5743, 5749, 5760, 5786, 5792, 5798, 5804, 5815, 5821, 5827, 5833, 5839, 5845, 5852, 5863, 5869, 5875, 5892, 5906, 5917, 5939, 6054, 6071, 6130, 6150, 6218' W/1 SPZ.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5480-5760'		64,000# sd, 86,000 gal. wtr.			
5786-6218'		121,000# sd, 153,000 gal. wtr.			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
		After Frac Gauge 3466		Shut-In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
12-3-79					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI 712		SI 1052		→	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY T. McAndrews	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>A. G. Brisco</u>		TITLE <u>Drilling Clerk</u>		DATE <u>December 7, 1979</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)