

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-045-23288

DATE RECEIVED	
DISTRIBUTION	
CONTACT	
FILE	
RECORD	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	

Operator
El Paso Natural Gas CompanyAddress
Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Allison Unit	Well No. 11A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or lease	Lease No. SF078483A
Location P 1030 South 1030 East	Unit Letter	Feet From The	Line and	Feet From The
Line of Section 23	Township 32-N	Range 7-W	NMPM, San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 90, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 23	Twp. 32-N	Rge. 7-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-17-79	Date Compl. Ready to Prod. 12-3-79	Total Depth 6260'	P.B.T.D. 6242'					
Elevations (DF, RKB, RT, GR, etc.) 6549' GL	Name of Producing Formation Mesa Verde	Top Gas Pay 5480	Tubing Depth 6154'					
Perforations 5480, 5521, 5576, 5616, 5622, 5683, 5695, 5700, 5715, 5722, 5743, 5749, 5760, 5786, 5792, 5798, 5804, 5815, 5821, 5827, 5833, 5839, 5845, 5852, 5863, 5869, 5875, 5892, 5906, 5917, 5939, 6054, 6071, 6130, 6150, 6218'								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	214'	206.5 cf.					
8 3/4"	7"	3885'	353 cf.					
6 1/4"	4 1/2" Liner	3724-6260'	452 cf.					
	2 3/8"	6154'	tubing					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Gas
Testing Method (flow, back pr.)	Tubing Pressure (shut-in) 712	Casing Pressure (shut-in) 1052	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Zisco
(Signature)

Drilling Clerk

(Title)

December 7, 1979

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 21 1979

Original Signed by A. R. Kendrick

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

}

*

.