

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1465' FSL, 810' FWL, Sec. 14, T-32-N, R-7-W, NMPM

5. Lease Number

SF-078459-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Allison Unit

8. Well Name & Number

Allison Unit #31

9. API Well No.

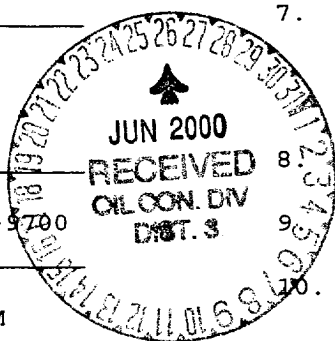
30-045-23296

10. Field and Pool

Wildcat Gallup/
Basin Dakota

11. County and State

San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - TA Dakota	

13. Describe Proposed or Completed Operations

5-16-00 MIRU. ND WH. NU BOP. TOOHH w/1 1/2" tbgs. TIH w/bit & csg scraper to 8200'.
TOOH w/bit & csg scraper. TIH w/CIBP, set @ 8190'.

5-17-00 PT CIBP to 2300 psi, OK. Ran CBL/CCL/GR @ 8200-3200'; TOC @ 3750'. Perf
Sanostee @ 8020-8030', & 8030-8040' w/120 0.30" diameter holes.

5-18-00 TIH w/CIBP, set @ 8170'. PT CIBP to 4200 psi/15 mins, OK. Brk dwn perfs.
Blow well clean.

5-19-00 TIH w/test tools. Ran slug & stress test on Sanostee. TOOHH w/test tools.

5-20-00 TIH w/RTD tool, set @ 8000'. PT lines to 5000 psi, OK. Frac Sanostee w/
1228 bbl 40# X-link gel, 60,000# 20/40 Brady sand. Flow back well.

5-21-00 TIH, retrieve RTD tool. TOOHH. TIH w/CIBP, set @ 7850'. PT to 4300 psi/15
min, OK. Perf lwr Mancos @ 7560-7696' w/20 0.30" diameter holes. Brk
dwn perfs. Blow well clean.

5-22-00 TIH w/test tools. Ran slug & stress test on Lwr Mancos. TOOHH w/test tools.
TIH w/RTD tool, set @ 7519'. Attempt to frac, csg failure.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Cole* Title Regulatory Supervisor Date 6/19/00
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 22 2000

NMOCB

SMC

5-23-00 TIH w/ RBP & pkr, isolate csg leak @ 6022-6088'. TOO H w/RBP & pkr. TIH, unable to get past 7414'. TOO H. TIH w/csg swage, work thru 7414' to 7458'.

5-24-00 (Verbal approval from Wayne Townsend, BLM, to squeeze) TOO H w/csg swage. TIH, retrieve RTD tool. TOO H. TIH w/CIBP, set @ 6160'. TIH w/cmt ret, set @ 5793'. PT lines to 3000 psi, OK. Sqz w/150 sx Class "B" 50/50 poz w/0.3% Halad-344, 0.4% versaset. Tail w/150 sx Class "B" 50/50 poz w/2% gel, 0.3% Halad-344, 0.4% versaset, 3#/sx gilsonite. Reve 10 bbl cmt to surface. WOC.

5-25-00 TIH w/bit. Drill out cmt ret @ 5793'. D/O cmt to 6073'. Fell out of cmt. Tag @ 6128'. PT sqz & csg to 500 psi/15 mins, OK. TOO H w/bit. TIH w/bit, blow well & CO to CIBP @ 6160'. D/O CIBP @ 6160'. CO to CIBP @ 6850'. Blow well clean. TOO H w/bit.

5-26-00 TIH w/RTD tool, set @ 7541'. PT lines to 800 psi, OK. Frac lwr Mancos w/974 bbl 30# x-link gel, 55,000# 20/40 Brady sand. Flow back well.

5-27-00 Flow back well. TIH, retrieve RTD tool. TOO H. TIH w/CIBP, set @ 7350'. PT CIBP to 4300 psi/15 min, OK. Perf upper Mancos @ 6670-7265' w/25 0.30" diameter holes.

5-28-00 Brk dwn perfs. Blow well clean. TIH w/test tools. Ran slug & stress test on Upper Mancos. TOO H w/test tools.

5-29-00 TIH w/RTD tool, set @ 7020'. PT lines to 8000 psi, OK. Frac upper Mancos w/1321 bbl 30# x-link gel, 80,000# 20/40 Brady sand. TIH, retrieve RTD tool. TOO H.

5-30-00 TIH w/bit. Blow well & CO to CIBP @ 7350'.

5-31-00 D/O CIBP @ 7350'. CO to CIBP @ 7850'. Blow well clean.

6-1-00 D/O CIBP @ 7850'. Blow well & CO to CIBP @ 8170'

6-2-00 Blow well clean. TOO H w/mill. TIH w/CIBP, set @ 6208'. PT to 2000 psi, OK. Isolate leak to same csg failure squeezed earlier @ 6022-6088'. TIH open ended w/2 3/8" tbg, set @ 6136'. Spot 25 sx Class "B" 50/50 poz w/0.4% versaset, 0.3% Halad-344 from 6136-5806'. PT sqz to 2000 psi, OK. WOC.

6-3-00 Attempt to TOO H w/2 3/8" tbg. Tbg stuck. Free point tbg, stuck @ 5175'. Chemcial cut tbg @ 5355' & 5150'. TOO H w/tbg. TIH w/fishing tools. Tag fish @ 5143'.

6-4/10-00 Fishing.

6-11-00 Wash over tbg @ 5498-5529'. TOO H w/fishing tools, no fish. TIH w/mill, tag up @ 5508'. Circ & CO to 5520'.

6-12-00 CO to CIBP @ 6208'. Blow well clean. PT sqz to 600 psi/30 min, OK. Mill on CIBP @ 6208'. TOO H w/mill.

6-13-00 TIH w/mill. Mill up CIBP @ 6208'. Blow well clean @ CIBP @ 8170'. TOO H w/mill. TIH w/261 jts 2 3/8" 4.7# J-55 tbg, set @ 8085'. ND BOP. NU WH. RD. Rig released.