submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078459-B

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
Allison Unit

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Allison Unit #31

9. **API Well No.**
30-045-~~11385~~ 23296

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

10. **Field and Pool**
Basin DK/WC Gallup

4. **Location of Well, Footage, Sec., T, R, M**
1465'FSL, 810'FWL, Sec.14, T-32-N, R-7-W, NMPM

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Commingle		

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.

DHC 2882 3/26/1

MAY 2001
OIL CON. DIV
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Supervisor Date 1/26/01
TLW

(This space for Federal or State Office use)
APPROVED BY /s/ Jim Lovato Title _____ Date APR 27
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ALLISON UNIT #31

Basin Dakota/Gallup
AIN: 4400601/4400602
1465' FSL & 810' FWL
Unit L, Sec. 14, T32N, R07W
Latitude / Longitude: 36° 58.61388'/ 107° 32.5644'
Recommended Commingle Procedure

Project Summary:
The Allison Unit #31 was drilled in 1979 and completed in the Dakota formation. In 6/2000, the well was recompleted to the Gallup formation. At this time, the Gallup was produced through 2-3/8" tubing while the Dakota was plugged under a CIBP. The intention was to test the Gallup independently and commingle the two zones after a sufficient testing period. Current Gallup production is 9 MCFD (three month average is 95 MCFD). Prior to sealing it off under a CIBP, the Dakota produced at approximately 50 MCFD. Anticipated uplift is estimated at 150 MCF/D.

Commingle Procedure:

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCL water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Test secondary seal and replace/install as necessary.

3. TOOH with 2-3/8" 4.7#, J-55, Gallup tubing (set at 8085'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build-up and notify Operations Engineer.

4. TIH with 3-7/8" bit and bit-sub on 2-3/8" tubing and drill-out CIBP set at 8175' with air/mist. Chase CIBP to bottom and clean out to PBTD of 8466'. **Note: When using air/mist, minimum mist rate is 12 bph.** TOOH with tubing.

5. TIH with expendable check on bottom, **seating nipple above expendable check**, then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing, and broach this tubing. Replace any bad joints. Land tubing at ±8416' **(be sure this is at least 50' above clean-out depth).**

6. ND BOP and NU wellhead. Pump off expendable check and blow well in. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN.

7. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: _____ Operations Engineer

MAY 2001 OIL CON. DIV. DIST. 3

Approved: Bruce D. Boyd 1-24-01 Drilling Superintendent

Regulatory Approval: Peggy Cole 1-25-01 Required: Yes X No ___

Operations Engineer: Kevin W Book
BR Office - 326-9530
Pager - 326-8452
Home - 326-6236

KWB
1/22/01

Lease Operator:	Ron Miller	Cell:	320-2505	Pager:	324-4380	
Specialist/Foreman:	Wayne Ritter	Office:	326-9818	Cell:	320-0436	Pager: 324-2468