

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078472

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP
Contact: PEGGY COLE
E-Mail: pcole@br-inc.com

8. Lease Name and Well No.
ALLISON UNIT COM 60A

3. Address P O BOX 4289
FARMINGTON, NM 87499
3a. Phone No. (include area code)
Ph: 505.326.9727

9. API Well No.
30-045-30434-00-C2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENW 960FNL 1805FWL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
BLANCO

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T32N R7W Mer NMP

12. County or Parish
SAN JUAN
13. State
NM

14. Date Spudded
07/16/2002
15. Date T.D. Reached
07/23/2002
16. Date Completed
☐ D & A ☒ Ready to Prod.
09/13/2002

17. Elevations (DF, KB, RT, GL)*
6713 GL

18. Total Depth: MD 8332
TVD
19. Plug Back T.D.: MD 8331
TVD
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H40	32.0		236		146			
8.750	7.000 J55	20.0		3825		639			
6.250	4.500 J55	11.0	3260	8332		328			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8252							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3717	6413	4635 TO 5208			
B)			5324 TO 5914			
C)			5940 TO 6220			
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4635 TO 5208	102,000 GALS 75% N2 FOAM, 200,000# 20/40 SAND
5324 TO 5914	100,000 GALS 2% KCL SLICK WATER, 100,000# 20/40 SA
5940 TO 6220	89,000 GALS 2% KCL SLICK WATER, 100,000# 20/40 SAN

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/13/2002	09/10/2002	3	→	0.0	1053.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	514	514.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						SEP 18 2002
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						FARMINGTON FIELD OFFICE BY <i>JL</i>

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #14296 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NR000

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1092		OJO ALAMO	2570
NACIMIENTO	1092	2477		KIRTLAND	2675
OJO ALAMO	2477	2594		FRUITLAND	3095
				PICTURED CLIFFS	3495
				MESAVERDE	3717
				CHACRA EQUIVALENT	4465
				CHACRA	4905
				CLIFF HOUSE	5702
				MENEFEE	5736
				POINT LOOKOUT	5946
				MANCOS	6413
				GALLUP	7234
				GREENHORN	8040
				DAKOTA	8099

32. Additional remarks (include plugging procedure):

Tubing pressure is SI. Well will produce as a Mesaverde/Dakota commingle under DHC859AZ.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #14296 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 09/18/2002 (02AXG0672SE)

Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission) Date 09/17/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****