

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATA

DATE July 10, 1979

Operator El Paso Natural Gas Company		Lease San Juan 32-9 Unit 32A	
Location NW 31-32-9		County San Juan	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4.500	Set At: Feet 6238	Tubing: Diameter 2.375	Set At: Feet 6158
Pay Zone: From 5408	To 5706	Total Depth: 6238'	Shut In 7-3-79
Stimulation Method Sand Water Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG 687	+ 12 = PSIA 699	Days Shut-In 7	Shut-In Pressure, Tubing PSIG 274	+ 12 = PSIA 286	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P _w PSIG	+ 12 = PSIA	
Temperature: T = °F F _t =	n =		F _{pv} (From Tables)	Gravity F _g =	

$$\text{CHOKE VOLUME} = Q = C \times P_t \times F_t \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

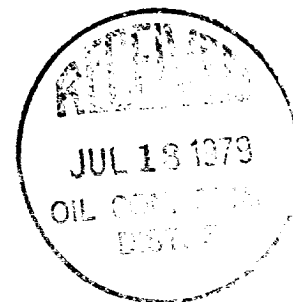
$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = Q \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D :

TESTED BY Jim Thurstonson

WITNESSED BY _____



H. E. McNally
Well Test Engineer

