

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790' FNL, 800' FWL, Sec. 31, T-32-N, R-9-W, NMPM

5. Lease Number
SF-078509

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #32A
9. API Well No.
30-045-23298
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
AUG 24 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD5) Title Regulatory Administrator Date 8/14/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **APPROVED**

AUG 17 1995
/s/ Ken Townsend
DISTRICT MANAGER

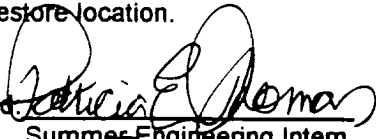
NMOC

WORKOVER PROCEDURE - TUBING REPAIR

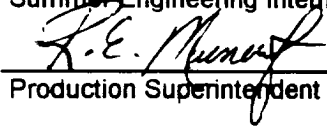
San Juan 32-9 #32A
DPNO 69880
Blanco Mesaverde
NW, Section 31, T32N, R9W
San Juan County, New Mexico
Latitude/Longitude: 36.946230 - 107.823530

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOC, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH 2 3/8" tbg (204 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) PU and RIH with 3-7/8" bit and 4-1/2" 10.5# casing scraper to PBTD (6221'). CO and POH.
4. PU 4-1/2" fullbore packer and RIH. Set @ 5300'. Pressure test casing to 1000#. (If casing does not test, notify Operations Engineer. Isolate failure and repair.) Release packer and POH.
5. RIH with open-ended 2 3/8" 4.7# tbg. Land @ 6158'.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended:


Summer Engineering Intern

Approval:


Production Superintendent

Contacts: Operations Engineer
Summer Engineering Intern

Larry Dillon 326-9714
Elizabeth Thomas 326-9582

PET

PERTINENT DATA SHEET

8/2/95

WELLNAME: San Juan 32-9 Unit #32A	DP NUMBER: 69880 PROP. NUMBER: 0023423																																								
WELL TYPE: Blanco Mesaverde	ELEVATION: GL: 6629' KB: 6639'																																								
LOCATION: 790' FNL, 800' FWL Sec. 31, T32N, R09W San Juan County, New Mexico Latitude / Longitude: 36.946230 - 107.823530	INITIAL POTENTIAL: 1587 Mcf/d AOF 7/10/79 INITIAL SITP: 699 psig 7/9/79 LAST AVAILABLE SITP: 467 psig 4/15/93																																								
OWNERSHIP: GWI: 42.9147% NRI: 33.4495% SJBT: 0.4158%	DRILLING: SPUD DATE: 5/19/79 COMPLETED: 7/10/79 TOTAL DEPTH: 6238' PBTD: 6221'																																								
CASING RECORD: <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th style="text-align: left;">HOLE SIZE</th> <th style="text-align: left;">SIZE</th> <th style="text-align: left;">WEIGHT</th> <th style="text-align: left;">GRADE</th> <th style="text-align: left;">DEPTH</th> <th style="text-align: left;">EQUIP.</th> <th style="text-align: left;">CEMENT</th> <th style="text-align: left;">TOC</th> </tr> </thead> <tbody> <tr> <td>13 3/4"</td> <td>9 5/8"</td> <td>36#</td> <td>K55</td> <td>219'</td> <td></td> <td>228 cu. ft.</td> <td>Circ. to surf.</td> </tr> <tr> <td>8 3/4"</td> <td>7"</td> <td>20#</td> <td>K55</td> <td>3913'</td> <td></td> <td>442 cu. ft.</td> <td>2100' (TS)</td> </tr> <tr> <td>Liner</td> <td>4 1/2"</td> <td>10.5#</td> <td>KS</td> <td>3653'-6238'</td> <td>Float collar @ 6221'</td> <td>449 cu. ft.</td> <td>Circ. to TOL</td> </tr> <tr> <td>Tubing</td> <td>2 3/8"</td> <td>4.7#</td> <td>J55</td> <td>6158'</td> <td>1 jt. SN @ 6128, collar, 197 jts. Total 198 jts 8 Rd tbgs.</td> <td></td> <td></td> </tr> </tbody> </table>		HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC	13 3/4"	9 5/8"	36#	K55	219'		228 cu. ft.	Circ. to surf.	8 3/4"	7"	20#	K55	3913'		442 cu. ft.	2100' (TS)	Liner	4 1/2"	10.5#	KS	3653'-6238'	Float collar @ 6221'	449 cu. ft.	Circ. to TOL	Tubing	2 3/8"	4.7#	J55	6158'	1 jt. SN @ 6128, collar, 197 jts. Total 198 jts 8 Rd tbgs.		
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PERFORATIONS: Chac/Menefee 5408'-5422', 5433'-5451', 5461'-5474', 5538'-5549', 5581'-5590', 5611'-5619', 5686'-5706' - 16 SPZ - 112 holes Point Lookout 5810', 5816', 5822', 5828', 5834', 5840', 5846', 5861', 5867', 5873', 5879', 5910', 5916', 5922', 5928', 5934', 5996', 6024', 6061', 6073', 6108', 6127', 6163', 6170' - 1 SPZ - Total 24 holes																																									
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San Juan 32-9 Unit #32A

Current - 7-20-95

DPNO: 69880

Blanco Mesaverde

790' FNL, 800' FWL

Sec. 31, T32N, R09W, San Juan Co., NM

Latitude / Longitude: 36.946230 - 107.823530

Spud: 5-19-79

Completed: 7-10-79

