OIL_CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

DATE Dec 14 1978

RE:	Proposed	MC _	
	Proposed	DHC	
	Proposed	NSL	· /
	Proposed	SWD	
	Proposed		
	Proposed	PMX	

Gentlemen:

I have examined the application dated 12-2-78 for the <u>Ellaso Matural Has Co. Sau Juan 32-9 Unit # 58 A</u> Operator Lease and Well No. Unit, S-T-R I-35-32N-10W

and my recommendations are as follows:

prove

Yours very truly,

ak Lendsiele



P. O. BOX 990 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

December 7, 1978

Mr. Joe Ramey New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in the Blanco Mesa Verde pool.

It is intended to locate the El Paso Natural Gas Company's San Juan 32-9 Unit #38A at 1880' from the South line and 720' from the East line of Section 35, T-32-N, R-10-W, San Juan County, New Mexico.

Extremely rough terrain with cliffs and ledges in the southeast corner of this section makes it impossible to build an orthodox gas well location.

All operators of proration units offsetting the proposed unorthodox location have been notified of this application by certified mail.

Plats showing the proposed well location and the terrain of Section 35, along with an ownership plat, are attached.

Yours truly,

D. C. Walker Project Drilling Engineer



DCW:pb

EL PASO NATURAL GAS COMPANY

Well Name San Juan 32-9 Unit #38 A

Footage---- 1880' FSL, 720' FEL, Blanco Mesaverde APPLICATION FOR NON-STANDARD LOCATION



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

•		LL LOCATION A				-	Supersedes C-128 Effective 1-1-65			
Operator		All distances must be		oundaries of	the Section	l.	·			
		• •	Lease .		-		Well No.			
EL PASO NATURA		Y wnship		UAN 32-		(SF-078507)	384			
	5	•	Fange		County					
Actual Footage Location of		321	104		San J	uan				
Ground Level Elev.	from the South Producing Formati			fee	t from the	East	line			
6657		511	Pool	Lanco Me	No. Vom		cated Acreage;			
	Mesa Verde						06.38 Acres			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 										
 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation Unitization 										
No allowable wi	ll be assigned to	the well until al	l interests ha	ve been c	onsolidat	ed (by communit	(Use reverse side of ization, unitization, oved by the Commis-			
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