

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

API 30-045-23300

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator El Paso Natural Gas Company		
Address Box 289 Farmington, New Mexico 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-9 Unit	Well No. 38A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF078507
Location Unit Letter <u>I</u> ; <u>1880</u> Feet From The <u>South</u> Line and <u>720</u> Feet From The <u>East</u> Line of Section <u>35</u> Township <u>32-N</u> Range <u>10-W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>35</u>
	Twp. <u>32-N</u>	Rge. <u>10-W</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 6-6-79	Date Compl. Ready to Prod. 7-16-79		Total Depth 6226'		P.B.T.D. 6209'			
Elevations (DF, RKB, RT, GR, etc.) 6657' GL	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 5060'		Tubing Depth 6181'			
Perforations 5060, 5067, 5128, 5165, 5176, 5368, 5375, 5382, 5404, 5411, 5418, 5430, 5513, 5547, 5622, 5632, 5644, 5648, 5654, 5665, 5720, 5741, 5762, 5789, 5796, 5802, 5813, 5835, 5850, 5857, 5870, 5876, 5887, 6010, 6016, 6032, 6076, 6088, 6094, 6106; 6112, 6176' w/1 SPZ.					Depth Casing Shoe 6226'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		302'		316 cu. ft.			
8 3/4"	7"		3845'		560 cu. ft.			
6 1/4"	4 1/2" liner		3701-6226'		441 cu. ft.			
	2 3/8"		6181'		tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 259	Casing Pressure (shut-in) 647	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Busico  
(Signature)

Drilling Clerk

(Title)

July 17, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 24 1979, 19

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DISTRICT # 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple