UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Noti	ces and Reports on W	ells _{en fra e}		1:45
			الاستان المائد السيام منا	5.	Lease Number
					SF-078507
Type of Well			∵	5.1	If Indian, All. or Tribe Name
				7.	Unit Agreement Name San Juan 32-9 Unit
Name of Opera	VGTQN				
RESOU.		GAS COMPANY JAN 20	01 (3) (4)	8.	Well Name & Number San Juan 32-9 U#38
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-97.00			oố Mỹ	9.	
To the on of	Well, Footage, Se	C. T. R. M		10.	Field and Pool
1880'FSL, 72	0'FEL, Sec.35, T-	-32-N, R-10 NMPM		11.	Blanco Mesaverde County and State San Juan Co, NM
	TO THE DOY MO THE	DICATE NATURE OF NOT	CE. REPORT,	OTHER	DATA
CHECK APPRO	PRIATE BOX TO IN	Type of	ACCION		
Type of Subm	ce of Intent	Abandonment	Change	of Pl	ans
		Recompletion	New Cor	nstruc	tion Fracturing
X_ Subs	equent Report	Plugging Back		atane Shut c	ff
	3 31 1	Casing Repair Altering Casin	Conver	sion t	o Injection
Fina	al Abandonment	X Other - Payadd			
. Describe	Proposed or Comp	leted Operations			
	MD MI M	U BOP. TOOH w/2 3/8" //CIBP, set @ 5010'.	PI CIBE CO 2	200 p.	,1, 01
11-28-00	0 5010 2701	'. TOC @ 3701'. SDON		iles. i	el csg & cibi co
11-28-00	@ 5010-3701 Perf Lewis @ 4	263-4955' w/60 0.30"	diameter ho		
	<pre>@ 5010-3701 Perf Lewis @ 4 3000 psi, C Frac Lewis w/1 20/40 AZ sa</pre>	263-4955' w/60 0.30" OK. Brk dwn perfs. SC 0,000 gal 75 quality and. Flow back well.	diameter ho		
11-29-00 11-30-00	@ 5010-3701 Perf Lewis @ 4 3000 psi, C Frac Lewis w/1 20/40 AZ sa	263-4955' w/60 0.30" OK. Brk dwn perfs. SC 0,000 gal 75 quality and. Flow back well.	diameter ho OON. foam pad, 2	0= ln:	
11-29-00 11-30-00 12-1-00 12-2-00	@ 5010-3701 Perf Lewis @ 4 3000 psi, C Frac Lewis w/1 20/40 AZ sa Flow back well TIH w/mill. Ci	263-4955' w/60 0.30" OK. Brk dwn perfs. SE O,000 gal 75 quality and. Flow back well. Lrc & CO to CIBP @ 50	diameter ho ON. foam pad, 2	0= ln:	c gel, 200,000#
11-29-00 11-30-00 12-1-00 12-2-00 12-3/4-0	@ 5010-3701 Perf Lewis @ 4 3000 psi, C Frac Lewis w/1 20/40 AZ sa Flow back well TIH w/mill. Ci	263-4955' w/60 0.30" OK. Brk dwn perfs. SE O,000 gal 75 quality and. Flow back well. Lrc & CO to CIBP @ 50	diameter ho ON. foam pad, 2	0= ln:	c gel, 200,000#
11-29-00 11-30-00 12-1-00 12-2-00	@ 5010-3701 Perf Lewis @ 4 3000 psi, C Frac Lewis w/1 20/40 AZ sa Flow back well TIH w/mill. Ci O Alternate blow	263-4955' w/60 0.30" OK. Brk dwn perfs. SE O,000 gal 75 quality and. Flow back well. Irc & CO to CIBP @ 50 w & flow well. 5010'. Mill out CIBP	diameter ho ON. foam pad, 2 010'. Blow we	0= ln: ell. ase CI	gel, 200,000# BP to PBTD @ 6209'.
11-29-00 11-30-00 12-1-00 12-2-00 12-3/4-0	@ 5010-3701 Perf Lewis @ 4 3000 psi, C Frac Lewis w/1 20/40 AZ sa Flow back well TIH w/mill. Ci O Alternate blow CO to CIBP @ 5 Alternate A	263-4955' w/60 0.30" OK. Brk dwn perfs. SE O,000 gal 75 quality and. Flow back well. Lrc & CO to CIBP @ 50	diameter ho ON. foam pad, 2 010'. Blow we @ 5010'. Cha TIH w/195 jts	0= ln: ell. ase CI	gel, 200,000# BP to PBTD @ 6209'. 8" 4.7# J-55 tbg,
11-29-00 11-30-00 12-1-00 12-2-00 12-3/4-0 12-5-00	@ 5010-3701 Perf Lewis @ 4 3000 psi, C Frac Lewis w/1 20/40 AZ sa Flow back well TIH w/mill. Ci O Alternate blow CO to CIBP @ 5 Alternate A	263-4955' w/60 0.30" OK. Brk dwn perfs. SE O,000 gal 75 quality and. Flow back well. Irc & CO to CIBP @ 50 W & flow well. 5010'. Mill out CIBP olow & flow well.	diameter ho ON. foam pad, 2 010'. Blow we @ 5010'. Cha TIH w/195 jts	0= ln: ell. ase CI	gel, 200,000# BP to PBTD @ 6209'. 8" 4.7# J-55 tbg,
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11-29-00 11-30-00 12-1-00 12-2-00 12-3/4-0 12-5-00 12-6-00	@ 5010-3701 Perf Lewis @ 4 3000 psi, C Frac Lewis w/1 20/40 AZ sa Flow back well TIH w/mill. Ci O Alternate blow CO to CIBP @ 5 Alternate k CO to PBTD @ 6 set @ 6103	263-4955' w/60 0.30" OK. Brk dwn perfs. SE O,000 gal 75 quality and. Flow back well. Irc & CO to CIBP @ 50 W & flow well. 5010'. Mill out CIBP olow & flow well. 6209'. TOOH w/mill. 50 '. SN @ 6098'. ND BOD	diameter ho ON. foam pad, 2 010'. Blow we @ 5010'. Cha TIH w/195 jts P. NU WH. RD	ell. es CI s 2 3/	gel, 200,000# BP to PBTD @ 6209'. 8" 4.7# J-55 tbg,
11-29-00 11-30-00 12-1-00 12-2-00 12-3/4-0 12-5-00 12-6-00	@ 5010-3701 Perf Lewis @ 4 3000 psi, C Frac Lewis w/1 20/40 AZ sa Flow back well TIH w/mill. Ci O Alternate blow CO to CIBP @ 5 Alternate k CO to PBTD @ 6 set @ 6103	263-4955' w/60 0.30" OK. Brk dwn perfs. SE O,000 gal 75 quality and. Flow back well. Irc & CO to CIBP @ 50 W & flow well. SO10'. Mill out CIBP SOLOW & flow well. SO209'. TOOH w/mill. '. SN @ 6098'. ND BOI	diameter ho OON. foam pad, 2 010'. Blow we 6 5010'. Cha TIH w/195 jts P. NU WH. RD	ell. es CI s 2 3/ Rig	gel, 200,000# BP to PBTD @ 6209'. 8" 4.7# J-55 tbg,
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