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DISTRIBUTI	1	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		-
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPATION OF		

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	SANTA FE	REQUES	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1		
	U.S.G.S.	ALITHOPIZATION TO TO	AND	Effective 1-1-65		
	LAND OFFICE	AOTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS		
	TRANSPORTER OIL			•		
	OPERATOR GAS					
1.	PRORATION OFFICE	·				
••	Operator					
	Southland Royalty					
	Address P. O. Drawer 570,					
	Reason(s) for filing (Check proper	box)	Other (Please explain)			
New We!! Change in Transporter of:						
	Change in Ownership	Cil Dry C	ensone XXI—Effective Augus	t. 1. 1984		
	If change of ownership give name			- 1, 1504		
	and address of previous owner		· · · · · · · · · · · · · · · · · · ·			
II.	DESCRIPTION OF WELL AN	D LEASE				
	Thompson	Well No. Pool Name, Including	111111111111111111111111111111111111111	se Lease No.		
	Location	2A Blanco Mesa	averde State, Feder	ralorF⊶ Federal NM-01614		
	Unit Letter A 9	60 Feet From The North	ine and Feet From	East		
	Line of Section 28		4.0			
	Line of Section 40	Township 31N Range	12W , NMPM, S	an Juan County		
m.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	•		
	Name of Authorized Transporter of	Otl or Condensate XX	Address (Give address to which appro			
	Giant Refining Co	Casinghaad Gas or Dry Gas XX	P.O. Box 9156, Phoenix Address (Give address to which appro	x, Arizona 85068		
	Southern Union Ga	thering	i	field. New Mexico 87413		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen		
		With that from any other laces as seed				
IV.	COMPLETION DATA					
	Designate Type of Comple	tion = (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation				
	(DI , ALB, AI, GR, etc.	, Nume of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	<del> </del>	TUBBLE CALL		<u> </u>		
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET			
		CASING & FORING SIZE	DEFIRSE	SACKS CEMENT		
į						
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of lead oil	and and an arrangement of the		
	I. WELL able for this depth or be for full 24 hours)					
1	Date First New Cil Run To Tanks	Date of Test	Producing Method (Frew Funts, sas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Present	Thoke Size		
-			ME JUL 11	1 card		
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	.Gas-MCF		
I,			Oll Dis	(1 3		
_	GAS WELL		•			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Ĺ				0		
V1. (	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION 1 4004		
_		·		JUL 11 1984		
	Commission have been complied	regulations of the Oil Conservation with and that the information given				
•	above is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR DISTRICT # 3			
			This form is to be filed in a	) compliance with RULE 1104.		
_	Tall 1	active)	If this is a request for allow	vable for a newly drilled or deepened		
	Secretar	~v	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

-10-84

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.