8-3/4"

6-1/4"

Form 9-331 C (May 1963)	DEPARTMENT	GICAL SURVEY		SUBMIT IN TRE (Other instructive reverse sident)	tions on de)	Form appro-Budget Bure  5. LEASE DESIGNATION NM-01614 6. IF INDIAN, ALLOTT	au No. 42-R1425.
1a. TYPE OF WORK	ILL X	DEEPEN		PLUG BAC		7. UNIT AGREEMENT	NAME
OH CWELL C. W  2. NAME OF OPERATOR  Southland I	AS ELL X ОТПЕВ		SINGLE [	X MULTIPI ZONE	.E	8. FARM OR LEASE N. Thompson 9. WELL NO.	AME
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 4. Location of Well (Report location clearly and in accordance with any State requirements.*)  At surface					#7A  10. FIELD AND FOOL, OR WILDCAT  Blanco Mesaverde		
1780' FNL & 1570' FWL At proposed prod. zone						11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA  Section 34, T31N, R12W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.					12. COUNTY OR PARIS	H   13. STATE	
8 miles no	ec, New Mexic	0 87410			San Juan	New Mexic	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			6. NO. OF AC	RES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS AVELL 320.00		
18. LISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			9. proposed 5119		20. ROTABY OR CABLE TOGLS ROtary		
21. ELSVATIONS (Show whether DF, RT, GR, etc.) 6057' GR					22. APPROX. DATE W	ORK WILL START*	
					January 15,	1979	
23.	I	PROPOSED CASING	AND CEME	NTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SE	TTING DEPTH	QUANTITY OF CEMENT		
12-1/4"	9-5/8"	36#	2	00'	125 c	125 cu. ft.	

2530'-5119'

291 cu.

452 cu. ft.

2680!

51191

Surface formation is Nacimiento.

Top of Ojo Alamo sand is at 1389'.

Top of Pictured Cliffs sand is at 2430'.

4-1/2"

2-3/8"

Fresh water mud will be used to drill from surface to intermediate casing point. An air system will be used to drill from intermediate casing point to total depth. It is anticipated that a Gamma Ray Density and a Gamma Ray Induction log will be run at total depth.

No abnormal pressures or poisonous gases are anticipated in this value it is expected that this well be drilled before April 15, 1979. This dep time required for approvals, rig availability and the weather. 14 1978

20

10.5#

4.7#

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

siened 46	District Product:	ion Manager December 5, 1978		
(This space for Federal or State office use)				
PERMIT NO.	APPROVAL DATE			
APPROVED BY	TITLE			
ah Frank	NMOCC	OIL 12 04 COM. / DIST. 3		
	*See Instructions On Reverse Side			