

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator Southland Royalty Company	
Address P. O. Drawer 570, Farmington, NM 87401	
Reason(s) for filing (Check proper box): New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐	
Other (Please explain):	

If change of ownership give name
and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name Thompson	Well No. #7A	Pool Name, Including Formation Flora Vista Fruitland	Kind of Lease State, Federal or Foreign Federal	Lease No. NM-01614
Location: Unit Letter: F 1780 Feet From The North Line and 1570 Feet From The West Line of Section: 34 Township: 31N Range: 12W N.M.P.M. San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent):	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent):	
Southern Union Gathering	P. O. Box 1899, Bloomfield, NM 87413	
If well produces oil or liquids, give location of tanks.	Is gas artificially connected?	When
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

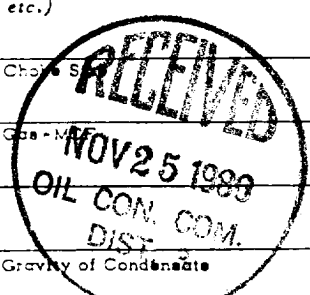
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tn	Diff. Res'tn
		X		X				
Date Spudded 1-25-79	Date Compl. Ready to Prod. 11-6-80	Total Depth 5170'	FEET D.					
Elevations - DF, RAB, RT, GR, etc. 6057' GR	Name of Producing Formation Flora Vista Fruitland	Top Oil/Gas Pay 2218'	Tubing Depth 2251'					
Perforations Fruitland: 2218' - 2237'		Depth Casing Shoe 5084'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	235'	105 sacks					
8 3/4"	7"	2687'	205 sacks					
6 1/4"	4 1/2"	2534'-5084'	360 sacks					
	1 1/2"	2251'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 814	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 766	Casing Pressure (Shut-in) 777	Choke Size 3/4"



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
District Production Manager
(Title)
11-13-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.