

DISTRICT OFFICE

CANAL FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-105

Effective 1-1-65

Operator

Southland Royalty Company

Address

P.O. Drawer 570, Farmington, New Mexico 87499-0570

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Thompson

Well No.

3-A

Pool Name, including Formation

Flora Vista Fruitland

Kind of Lease

State, Federal or Fee Federal

Lease No.

NM-01614

Location

Unit Letter

J

1845

Feet From The

South

Line and

1470

Feet From The

East

Line of Section

34

Township

31N

Range

12W

NMPM,

San Juan

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Plateau, Inc.

Address (Give address to which approved copy of this form is to be sent)

4775 Ind. Sch. Rd., NE, Albuquerque, NM 87110

Name of Authorized Transporter of Casinghead Gas

Southern Union Gathering Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1899, Bloomfield, New Mexico 87413

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deeper

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

2-1-79

Date Compl. Ready to Prod.

12-13-81 (Fruitland)

Total Depth

5016'

P.B.T.D.

4980'

Elevations (DF, RKB, RT, GR, etc.)

5964' GR

Name of Producing Formation

Fruitland

Top Oil/Gas Pay

2070'

Tubing Depth

2052'

Perforations

2070'-2079'

Depth Casing Shoe

2576'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

9-5/8"

231'

105 sacks

8-3/4"

7"

2576'

210 sacks

6-1/4"

4-1/2"

5014'

305 sacks

1-1/2"

2052'

Packer set @ 2511'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

708

3 hours

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

Back Pressure

639

639

3/4"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CC Parsons

(Signature)

District Production Manager

(Title)

January 12, 1982

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JAN 15 1982

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Original Signed by FRANK L. CHAVEZ

BY

SUPERVISOR DISTRICT #8

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.