DISTRIBUTION SANTA FE	NEMW	ONSERVATI FOR ALLO AND		Supersede	Dirm C-104 / Supersedes Old C-106 and C-110 Effective 1-1-65		
U.S.G.S.	AUTHORIZAT	ION TO TRA		IL AND N	IATURAL (GAS	
IRAN PORTER						1.5.0000	
GAS GAS					AP1 30-0	45-23321	
PRORATION OFFICE							<u> </u>
Operator Southland Royalty C	Company			•		•	
Address P. O. Drawer 570, F		Mexico					
Reason(s) for liling (Check proper box) New Well	Change in Transpo	ater of:		her (Please	explain)		
Recompletion	011	Dry Go	ns 🔲				
Change in Ownership	Casinghead Gas	Conder	nsate				
If change of ownership give name and address of previous owner		<u></u>			<u></u>	····	. <u> </u>
. DESCRIPTION OF WELL AND I	Well No.; Pool Nar	me. Including F	ormation		Kind of Leas	e	Lease No.
Beree						al or Fee NM-016	14
Location I 1845	Feet From The St	outh Lu	e and 14	70	Feet From	The East	
Unit Letter; 1010	mship 31N		12W	, NMPM,	a 1		County
DESIGNATION OF TRANSPORT			us				
Name of Authorized Transporter of Oil	or Condensate	, <u>X</u>	Address (Gn			wed copy of this form	is to be sent)
Plateau, Inc. Name of Authorized Transporter of Cas	inghead Gas or Di	ry Gas X	BOX 108,	Farmin	gton, Ne	w Mexico ved copy of this form	is to be sent)
Southern Union Gath			Box 1899	, Bloom	field, N	lew Mexico	
If well produces oil or i,quids, aive location of tanks.	Unit Sec. Tw	rp. P.ge.	ls gas actua No		d? ¦Wh	en	
If this production is commingled with	h that from any other 1	lease or pool,	give commin	gling order	number:		
COMPLETION DATA	Oil Well	Gas Well	New Well	Warkover	Deepen	Plug Back Same	Res'v. Diff. Res'v
Designate Type of Completio	Date Compl. Ready to F	Y X	Total Depth	l 1	I 	P.B.T.D.	i
2-1-79	5-4-79			5016'		498	0'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For Mesaverde			Top 0!1/Gas Pay 4681 '		Tubing Depth 4922 !	
5964' GR Mesaverde				Depth Casing Shoe 5014 '			
4681'-4930'			CEVENTIN	C RECOR		501	4
HOLE SIZE	TUBING, CASING, AN		DEPTH SET		SACKS CEMENT		
12-1/4"	4" 9-5/8"		231'		105 sxs		
8-3/4"			<u>2576'</u> 2438'-5014'		210 sxs 305 sxs		
6-1/4"	2-3/8"]	4922'		_i	
. TEST DATA AND REQUEST FO	OR ALLOWABLE ((Test must be a able for this de	pth or be for f	ull 24 hours)	and must be equal to	or exceed top allou
OIL WELL Date First New Oll Run To Tanks	Date of Test		Producing M	ethod (Flow	, pimp, gas li	fl, elc.)	
Longth of Test	Tubing Pressure		Casing Pressure		Choke Stor		
Actual Prod. During Test	Oll-Bble.		Water - Bbls.		Gas-MCF MAY 1 7 1979		
l						N N	NN. COM.
GAS WELL Actual Prod. Teel-MCF/D	Length of Test		Bble. Conde	neate/MMCE		Gravity of Conden	alle alle
4,565 MCF/D	3 hrs Tubing Pressure (shut		Casing Pres	aure (Shut-	· -1n)	Choke Size	and a state of the
Testing Method (pitot, back pr.)	Tubing Presewe (Shut 994 psig	-	Casing Free	-		3/4	
Back Pressure	······································			OIL	ONSERV	ATION COMMIS	SION
		Concernation	APPROV	'ED	MAI	1813/9	, 19
I hereby certify that the rules and r Commission have been complied w above is true and complete to the	with and that the inivi	LUBRITON KIAAN	BYOT	iginal f	igned by	A. R. Kendri	c)
-	$r \land$		TITLE_		SUPER	VISOR DISTRICT # 3	
	///			form in to	he filed in	compliance with #	ULE 1104.
	an Kyan		If this	a la a requ	be accompt	wable for a newly : anied by a tabulati	drilled or deepened on of the deviation
(Signature) District Production Manager			If this is a request for allowable to a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation teste taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for ellow-				
District Production (The			l able on n	ew and rea	completed w		
May 15, 1979	te) .		If well name	▶ or numb≉i	r, or transpos	I. III, and VI for ter, or other such c	Hall to the second
			Sepa completed	rate Formi i walls,	C-104 mui	it be filed for eac	en poor in mutipr