

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Calloway
3. Address of Operator P. O. Drawer 570, Farmington, NM 87401	9. Well No. #2
4. Location of Well UNIT LETTER <u>A</u> , <u>1120'</u> FEET FROM THE <u>North</u> LINE AND <u>790'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5795' Gr	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

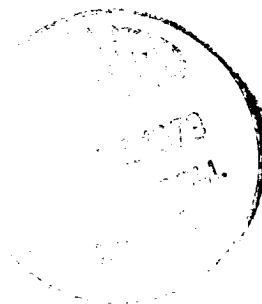
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud and Casing Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4-9-79 Spudded 12 1/4" surface hole at 12:00 noon, 4-9-79 and drilled to a TD of 148'. Set 3 joints (133.58') of 8 5/8", 24#, K-55 casing at 145'. Cemented with 100 sacks of Class "B" with 1/4# flocele per sack and 3% CaCl<sub>2</sub>. Plug down at 3:45 PM, 4-9-79. Cement did not circulate. Cemented with 25 sacks of Class "B" down backside of casing. Cement circulated to surface.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. R. Kendrick</u>	TITLE <u>District Production Manager</u>	DATE <u>4-10-79</u>
Original Signed by A. R. Kendrick	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>4-11-79</u>
APPROVED BY _____	CONDITIONS OF APPROVAL, IF ANY:	