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36. I hereby certify that the information shown or both sides of this form is true and complete to the best of my knowledge and belief.

TITLE District Production Manager June 1, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico				Northwestern New Mexico							
T.	Anhy	T.	Canyon	T.	Ojo Alamo 1545' Kirtland-Fruitland 1918'	T.	Penn. "B"					
B.	Sait	I. T.	Atoka	T.	Pictured Cliffs 2454'	T.	Penn. "D"					
					Cliff House							
T.	7 Rivers	T,	Devonian	T.	Menefee	T.	Madison					
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert					
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken					
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte					
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite					
T.	Paddock	T.	Ellenburger	T.	Dakota	T.						
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.						
T.	Tubb	T.	Granite	T.	Todilto	T.						
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.						
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FORMATION RECORD (Attach additional sheets if necessary)

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22							PROD	UCTION						
33. Date First Production		- 1	Produ	iction M	ethod (Flo	wing, gas		ing - Size an	d typ	e pump)		Well S	tatus (i	Prod. or Shut-in)
Date 1 Mat 1 locacion							_		•	,		Sh	ut - Ii	n
Date of Test	Hours	s Tes	ted	LCh	oke Size	Prod'n.	wing For	011 — Вы.		Gas - MCF	Wate	er – Bbl.	11-11	Qil Ratio
	1.10			"	3/4"	Test P			-		1		5 1 2	Contract of the second
5-21-79 Flow Tubing Press.	Cast	_	hrs essur	e Co	3/4 lculated 2	4- O11 — E	lbl.	Gas - N	JCF	Wa	ter – Bbl.		Oil Gr	avity - API (Corr.)
Tow toppid Liess.	Jusi		_		ur Rate	.		- 1		1		/ @		
34. Disposition of Gas (Sold	12:		el vent	ed. etc.)	<u> </u>		<u></u>	612		Tes	Witness	ed By	-1019 T
	J-104, 1		,) 181	, 001961	,/		•					i .	.41	ttanega.
Sold 35. List of Attachments												1 wra	aved AM	L'anger.
55. Libi of Attuchments												101	ليل ما	Gr. 3 /
36. I hereby certify that	tha !-	for	tio-	shows a	book did	Of this !	orm is tru	e and comple	te to	the best of	my knowled			13 1. J
ou, I hereby certify that	eise il	joima				ار د در سر		compre			,		_	WAR TENE SAN SEP
	S	5	7	/_	KI		. .		,	. •			1	1 1070
SIGNED		Z,	20	m	yan	TIT	LE DIS	trict Pr	odu	ction M	anager	DATE	une	_1, 1979
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	outheastern New Mexico	Northwestern New Mexico							
T. Anhy T. Selt	T. Canyon T. Strawn	T. Ojo Alamo 1545 T. Penn. "B" T. Kirtland-Fruitland 1918 T. Penn. "C"	<u>-</u>						
B. Selt	T. Atoka	T. Pictured Cliffs T. Penn. "D"							
T. Yates	T. Miss	T. Cliff House T. Leadville							
		T. Menefee T. Madison							
		T. Point Lookout T. Elbert							
T. Grayburg	T. Montoya	T. McCracken							
		T. Gallup T. Ignacio Qtzte							
		Base Greenhorn T. Granite							
		T. Dakota T							
T. Blinebry	T. Gr. Wash	T. Morrison T							
T. Tubb	T. Granite	T. Todilto T							
T. Drinkard	T. Delaware Sand	T. Entreda T.							
T. Abo	T. Bone Springs	T. Wingate T							
		T. Chinle T							
T. Penn.	т	T. PermianT							
T. Ciana (Bauch C)	т	T Penn "A" T							

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness Formation		From	То	Thickness in Feet	Formation
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				•			i Air Aire
	}				_		