

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 6/28/79

RE: Proposed MC XXX  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

*Carl Hlog*

Gentlemen:

I have examined the application dated 6/20/79  
for the Southland Royalty Co. Calloway #2, A-22-31N-11W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

*AR Hendricks*

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>SOUTHLAND ROYALTY COMPANY</b>		County <b>SAN JUAN</b>		Date <b>JUNE 20, 1979</b>
Address <b>P. O. DRAWER 570 FARMINGTON, NEW MEXICO</b>		Lease <b>CALLOWAY</b>		Well No. <b>#2</b>
Location of Well <b>A</b>	Unit <b>22</b>	Section <b>31N</b>	Range <b>11W</b>	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator Lease, and Well No.: \_\_\_\_\_

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undes. Fruitland		Blanco Pictured Cliffs
b. Top and Bottom of Pay Section (Perforations)	2216'-2318'		2456'-2521'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

- | Yes                                 | No                       |   |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.  
**E1 Paso Natural Gas Company, P. O. Box 990, Farmington, New Mexico**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_  
date of such notification **June 20, 1979**

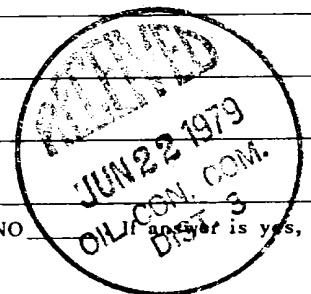
CERTIFICATE: I, the undersigned, state that I am the District Engineer of the Southland Royalty Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*CC Parsons*

Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, the operator must file a separate application for approval of the proposed well location and/or proration unit with this application.



SOUTHLAND ROYALTY COMPANY

DUAL COMPLETION DIAGRAM

CALLOWAY #2  
1120' FNL & 790' FEL  
Section 22-T31N-R11W

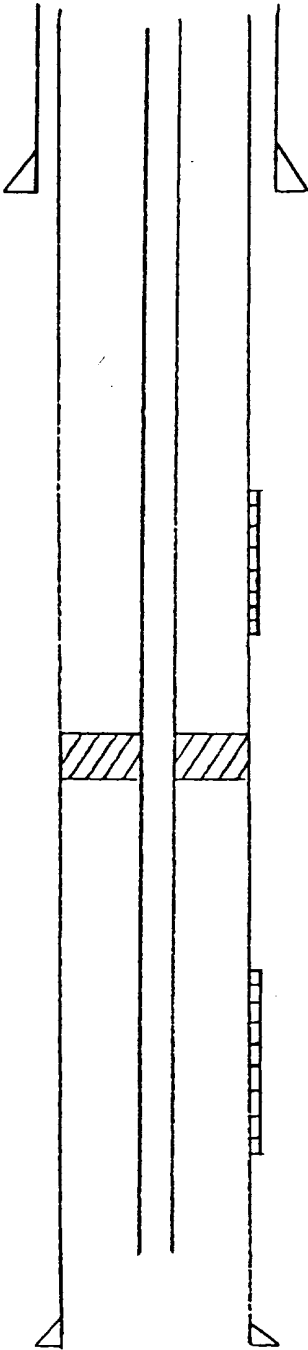
8-5/8", 24# casing set at 145',  
cemented with 125 sxs.

Fruitland perforated from 2216'-2318'  
with total of 7 holes.  
Model "R" packer set at 2363'.

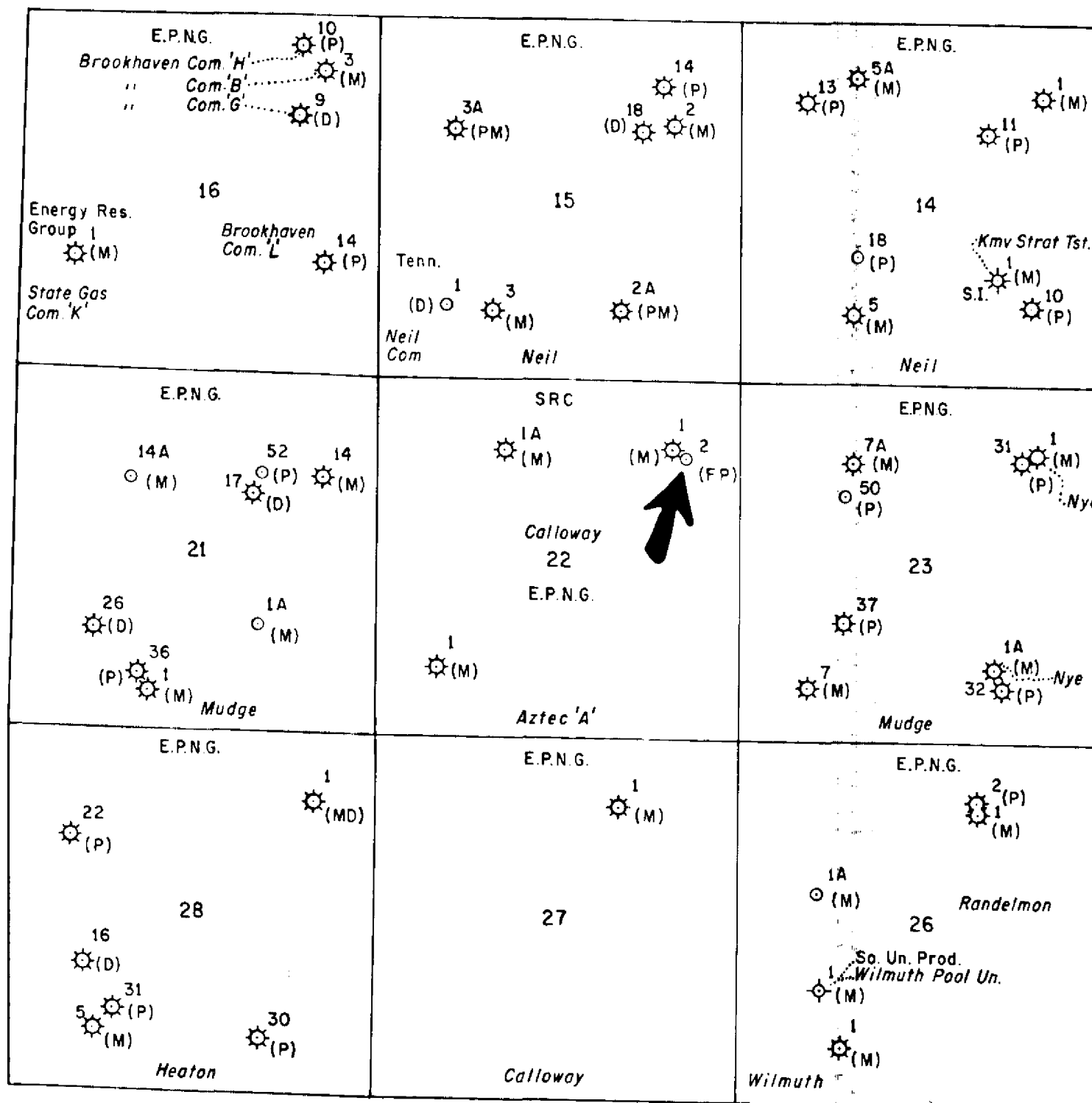
Pictured Cliffs perforated from 2456'-2521'  
with total of 6 holes.

2-3/8", 4.7# tubing set at 2469'.

4-1/2", 10.5# casing set at 2627',  
cemented with 175 sxs.



R-11-W



T  
31  
N



**Southland Royalty Company**

P.O. Drawer 570  
Farmington, New Mexico 87401

5-31-1979

DATE

C. Parsons

PREPARED BY

San Juan Basin

PROJECT AREA

C.I. HORIZON

1" = 2000'

SCALE

REVISED DATE

FILE NUMBER

SAN JUAN CO. NEW MEXICO  
OFFSET OPERATORS'  
PERMISSION FOR DUAL COMPLETION

SRC  
Calloway #2  
1120' FNL & 790' FEL  
Sec. 22-T31N-R11W N.M.P.M.