STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

-0. 07 (0-160 06661460				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
DESTATOS	_I			

	·	OIL CONSERVATION DIVISIO
DISTRIBUTION		P. O. BOX 2088
SANTA FE		SANTA FE, NEW MEXICO 87501
FILE		·
U.S.G.S.		

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Rev	ised	10-	1 - 7

FILE		Sa. Indicate Type of Lease			
U.S.G		State Fee X			
<u></u>	ATOR	5. State Oil & Gas Lease No.			
OPE	<u></u>				
	SUNDRY NOTICES AND REPORTS ON WELLS				
(00	SUNDRY NOTICES AND REPORTS ON WELLS NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name			
l. 01L		,,			
2. Name of	SAS WELL X OTHER-	8. Farm or Lease Name			
2. redine of	Southland Royalty Company	Calloway			
3. Address	of Operator	9. Well No.			
	P. O. Drawer 570, Farmington, New Mexico 87499	2			
4. Location	of Well	Blanco Pictured Cliffs Undesignated Fruitland			
UNIT LE	TTER A 1120 FEET FROM THE North LINE AND 790 FEET P				
	East LINE, SECTION 22 TOWNSHIP 31N MANGE 11W NA				
THE					
TITIT	15. Elevation (Show whether DF, RT, GR, etc.)	12. County			
	5795' GL	San Juan			
16.	Check Appropriate Box To Indicate Nature of Notice, Report or	Other Data			
	NOTICE OF INTENTION TO:	ENT REPORT OF:			
	PLUG AND ASANDON REMEDIAL WORK	ALTERING CASING			
	TABANOON COMMENCE ORILLING OPHS.	PLUG AND ASAHDONMENT			
	TER CASING CASING TEST AND CEMENT JOB				
-	OTHER				
OTHER_	Commingle X				
17. Describ	e Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any propose			
work) :	EE RULE 1103.				
Sout Pict	chland Royalty Company hereby requests permission to commingle t cured Cliffs formations as follows:	ne Fruitianu anu			
1)	Blow down tubing and casing.				
2)	MIRU Service Unit.				
•	NU BOPE.				
3)	Unseat Model "R" packer. Pick up 2-3/8" tubing, tag bottom.	•			
4)					
5)	5) POOH with 2-3/8" tubing, lay down packer.				
6)	6) If fill is over bottom perforations, run hydro-static bailer and clean out to 2521'.				
7)	TIH with 2-3/8" tubing with 2-3/8" seating nipple one joint of	ff bottom.			
8)	Land 2-3/8" tubing at + 2500%.				
9)	ND BOPE, NU Wellhead.				
10)	Rig down.				
10. I hereb	y certify that the information above is true and complete to the best of my knowledge and belief.				
,	Petroleum Engineer	4-16-84			
#16×C0	THE THE				
	Original Physic Av. Th. 1997 A. 1997 Supervisor district in a	APR 1 7 1984			