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Form C-105
Revised 1-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Southland Royalty Company

3. Address of Operator
P. O. Drawer 570, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER A LOCATED 1090 FEET FROM THE north LINE AND 840 FEET FROM east LINE OF SEC. 23 TWP. 31N RGE. 12W NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Hedges
9. Well No.
3
10. Field and Pool, or Wildcat
Undesignated Fruitland
Aztec Pictured Cliffs
12. County
San Juan

15. Date Spudded
4-23-79
16. Date T.D. Reached
4-25-79
17. Date Compl. (Ready to Prod.)
7-25-79
18. Elevations (DF, RKB, RT, GR, etc.)
6185' GR
19. Elev. Casinghead

20. Total Depth
2850'
21. Plug Back T.D.
2839'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
0-2850'
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2488' - 2502' Und. Fruitland
25. Was Directional Survey Made
Deviation

26. Type Electric and Other Logs Run
IES, GR-Density and GR-Correlation Logs
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	146'	12-1/4"	95 SXS	
2-7/8"	6.5 #	2620'	8-3/4"	570 SXS	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
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30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number)
FRT - 2488', 2492', 2497', 2502'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2488' - 2502'	11,600 gallons water and 23,000# 20/40 sand

33. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-1-79	3	3/4"					

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
----	95			1243	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Mick Ferrar

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Van Lan TITLE District Production Manager DATE August 3, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1242'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2164'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2693'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
Queen	T. Silurian	T. Point Lookout		T. Elbert
Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation