give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 4-23-79 Elevations (DF, RKB, RT, GR, etc., 6185 GR Perforations	on - (X) Date Compl. Re 7-18-7 Name of Product Pictured d Cliffs TU CASING 9-5 2-7	I Well Gas Well X ady to Prod. 79 Sing Formation Cliffs JBING, CASING, A A TUBING SIZE 5/8" 7/8" BLE (Test must be able for this	Is gas actu No I, give commit New Well X Total Depth Top Oil/Ga ND CEMENTI after recovery depth or be for	ngling order Workover NGRECORE Pay 2702 NGRECORE DEPTH SE 146 2839 of total volum full 24 hours tethod (Flow,	number: Deepen	Plug Back P.B.T.D. Tubing De Depth Cas S G And must be	Same Res's 2839 10th 10th	Diff. Resiv.
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 4-23-79 Elevations (DF, RKB, RT, GR, etc., 6185' GR Perforations 2702' - 2713' Picture HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	on - (X) Date Compl. Re 7-18-7 Name of Produc Pictured cd Cliffs CASING 9-5 2-7 OR ALLOWAB	other lease or pool well X addy to Prod. 79 Ing Formation Cliffs JBING, CASING, A A TUBING SIZE 5/8" 7/8" BLE (Test must be able for this	Is gas actu No I, give commit New Well X Total Depth Top Otl/Ga ND CEMENTI ofter recovery depth or be for Producing h	ngling order Workover NG RECORE DEPTH SE 146' 2839' of total volum full 24 hours Sethod (Flow,	number: Deepen	Plug Back P.B.T.D. Tubing De Depth Cas 57 and must be fi. etc.)	Same Res's 2839 10 pth 2839 6ACKS CEME 95 SXS 70 SXS	Diff. Resiv.
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 4-23-79 Elevations (DF, RKB, RT, GR, etc.,) 6185' GR Perforations 2702' - 2713' Picture HOLE SIZE 12-1/4" 7-7/8"	on - (X) Date Compl. Re 7-18-7 Name of Product Pictured d Cliffs TU CASING 9-5 2-7	other lease or pool of the lease	Is gas actu No I, give commit New Well X Total Depth Top Oil/Ga ND CEMENTI after recovery depth or be for	ngling order Workover NG RECORE DEPTH SE 146' 2839'	number: Deepen	Plug Back P.B.T.D. Tubing De Depth Cas S G And must be	2839 ' ipth 2839 ' ing Shoe 2839 ' SACKS CEME 95 SXS	Diff. Resiv.
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 4-23-79 Elevations (DF, RKB, RT, GR, etc., 6185' GR Perforations 2702' - 2713' Picture HOLE SIZE 12-1/4"	on - (X) Date Compl. Re 7-18-7 Name of Product Pictured d Cliffs TL CASING 9-5	other lease or pool well X ady to Prod. 79 Cliffs JBING, CASING, A A TUBING SIZE	Is gas actu No I, give commit New Well X Total Depth Top Oil/Ga	ngling order Workover 2850 S Pay 2702 NG RECORE DEPTH SE	number:	Plug Back P.B.T.D. Tubing De Depth Cas	SACKS CEME	Diff. Restv.
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 4-23-79 Elevations (DF, RKB, RT, GR, etc., 6185' GR Perforations 2702' - 2713' Picture HOLE SIZE 12-1/4"	on - (X) Date Compl. Re 7-18-7 Name of Product Pictured d Cliffs TL CASING 9-5	other lease or pool well X ady to Prod. 79 Cliffs JBING, CASING, A A TUBING SIZE	Is gas actu No I, give commit New Well X Total Depth Top Oil/Ga	ngling order Workover 2850 S Pay 2702 NG RECORE DEPTH SE	number:	Plug Back P.B.T.D. Tubing De Depth Cas	SACKS CEME	Diff. Restv.
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 4-23-79 Elevations (DF, RKB, RT, GR, etc., 6185 GR Perforations 2702 - 2713 Picture HOLE SIZE	on - (X) Date Compl. Re 7-18-7 Name of Product Pictured ed Cliffs TL CASING	other lease or pool	Is gas actu No I, give commit New Well X Total Depth Top Oil/Ga	ngling order Workover 1 2850 2850 3 Pay 2702 NG RECORE	number:	Plug Back P.B.T.D. Tubing De	Same Res'	Diff. Restv.
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 4-23-79 Elevations (DF, RKB, RT, GR, etc., 6185 GR Perforations 2702 - 2713 Picture	on - (X) Date Compl. Re 7-18-7 Name of Product Pictured ed Cliffs TU	other lease or pool Gas Well X X Y Y Y Y Y Y Y Y	Is gas actu No I, give commit New Well X Total Depth Top Oil/Ga	ngling order Workover 1 2850 28702	number:	Plug Back P.B.T.D. Tubing De	Same Res'	Diff. Restv.
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 4-23-79 Elevations (DF, RKB, RT, GR, etc., 6185 GR Perforations	on - (X) Date Compl. Re 7-18-7 Name of Product Pictured	other lease or pool X ady to Prod. 79 Ping Formation Cliffs	Is gas actu No I, give commit New Well X Total Depth Top Oil/Ga	ngling order Workover 2850 S Pay	number:	Plug Back P.B.T.D. Tubing De	Same Res	
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 4-23-79 Elevations (DF, RKB, RT, GR, etc., 6185 GR Perforations	on - (X) Date Compl. Re 7-18-7 Name of Produc	other lease or pool Well Gas Well X ady to Prod.	Is gas actu No I, give commit New Well X Total Depth	ngling order Workover 1 2850	d? Wh	Plug Back P.B.T.D. Tubing De	Same Res	
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 4-23-79 Elevations (DF, RKB, RT, GR, etc., 6185) GR	on - (X) Date Compl. Re 7-18-7	other lease or pool Well Gas Well X ady to Prod.	Is gas actu No I, give commit New Well X Total Depth	ngling order Workover 1 2850	d? Wh	Plug Back P.B.T.D. Tubing De	Same Res*\	
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 4-23-79 Elevations (DF, RKB, RT, GR, etc.,	on - (X) Date Compl. Re 7-18-7	other lease or pool Well Gas Well X ady to Prod.	Is gas actu No I, give commit New Well X Total Depth	ngling order Workover 1 2850	d? Wh	P.B.T.D.	Same Rest	
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 4-23-79	on - (X)	other lease or pool X ady to Prod.	Is gas actu No 1, give commit New Well X Total Depth	ngling order Workover	d? Wh	P.B.T.D.	Same Rest	
f this production is commingled with COMPLETION DATA Designate Type of Completion	on - (X)	other lease or poo	Is gas actu No I, give commit New Well X Total Depth	ally connecte	d? Wh	Plug Back	Same Res	
give location of tanks. I this production is commingled wi COMPLETION DATA	ith that from any	other lease or poo	ls gas actu NO 1, give commis	ally connecte	d? Wh	en		
give location of tanks.	<u> </u>		ls gas actu No	ally connecte	d? "Wh		MEXICO C	3/401
	Omt Sec.	Twp. P.ge.	ls gas actu	ally connecte			YEX ICO C	37.401
If well produces oil or liquids,	Unit Sec.						JEXICO C	3/401
El Paso Natural Gas Co	mpany		P O Bo	x 990, F	armingto	n Nou N	Mavica 9	7407
Plateau. INC. Name of Authorized Transporter of Ca	singhead Gas	or Dry Gas 🛣	Address (G	ive address to	which appro	ved copy of t	this form is to	be sent)
_			4775 Ir	ndian Scl	n. Rd.,	Albuquer	que, N.M	•
DESIGNATION OF TRANSPOR	TER OF OIL	AND NATURAL (Address (G	ive address to	which appro	ved copy of t	this form is to	be senij
Line of Section 23 To	wnship 3	N Range	12W	, NMPM,	San	Juan		County
Unit Letter A : 109		The north 1		840'	_Feet 7 rom		east	,
Location			-	040!				
Hedges	3	Aztec Pictur			State, Feder	ıl or Fee	FEE	
DESCRIPTION OF WELL AND Lease Name	Well No.	Pool Name, Including	Formation		Kind of Leas			Lease No.
·						•		
f change of ownership give name and address of previous owner		 						
Change in Ownership	Casinghea	a Gas Con	densate					<u> </u>
Recompletion	OII	Dry	一一一					
New Well		Transporter of:						
Reason(s) for filing (Check proper box		H 110/100 0/1		Other (Please	explain)	 		
P. O. Drawer 570, Farm	inaton. Ne	w Mexico 874	101					
Southland Royalty Comp	any						 	
Operator								
PRORATION OFFICE	1							
OPERATOR /	-					API 3	0-045-23	367
TRAIL PORTER GAS								
LAND OFFICE								
	_							
U.S.G.S.	AUTHO	RIZATION TO T		OIL AND I	IATURAL	GAS		
U.S.G.S.	AUTHO		AND		IATURAL	υ	upersedes (7/4 stinutivo (-1-6)	
SANTA FE /	AUTHO	REQUES	T FOR ALL AND	OWABLE		Si L		C-104 and (+)
U.S.G.S.	AUTHO		T FOR ALL AND	OWABLE		Si L	upersedes Old	

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF . 31979			
CAC WELL		·····	NOW WE COM.			

			A COLUMN COMMO
Actual Prod. Test-MCF/D	Length of Test	. Bbls. Condensate/MMCF	Gravity of Condensate
415 MCfD Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 645	Choke Size
l Back Pressure			

I. CERTIFICATE OF COMPLIANCE

ı.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

	ove is	true	and compl	ete to the	best of	my Ki	Jowienke	and Delle
						- '/		
_							/ _	
_			8)/a	n l	Vy	an	-
				Signo	sture)	X		
	Dist	cict	Produc	tion Ma	nager		-	

District Production

(Title)

August 3, 1979

(Date)

OIL CONSERVATION COMMISSION

API	PROVED	SEP	2		jest Naj		19
BY	Original	Signed	ру	Α.	P.,	Readrick	
.		English M					

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.