State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	KI	EQUEST					10110102		IU			
Operator Name and Address									² OGRID Number			
MERI						14538						
PO Box 4289 Farmington, NM 87499									³ Reason for Filing Code			
Farm			7777 40	• •		CH/01-01-96						
	` _		DHC-100	l Name				' Pool Code				
] 3		AZTE			CLIFFS (GAS) 71280							
			2 0									
	,			erty Name DGES	° Well Number #3							
	/		*****				#3					
II. 10 Surfa	ice Loca	tion										
UI or lot no.	Section		nship	Ran	-	Lot.ldn	Feet from the	North/South L	Line	Feet from the	East/West Line	County
A	23	0	31N	()12W		1090	N		840	E	SAN
11 Pottom	Hole I c	ocation		<u> </u>		<u> </u>		<u> </u>				JUAN
11 Bottom Hole Location UI or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/Wes										East/West Line	County	
					5 -	200,000				i det irom die	2200 11 001 21110	County
¹² Lse Code		I 13 Producing	Method Co	ode	¹⁴ Gas Co	nnection Date	15 C-129 Permi	t Number	16 C-1	29 Effective Da	ate 17 C-120	Expiration Date
List Code			,		Gas co	inicction Dute	C-125 1 Cillin	i italiioci	C-1	29 Litective Da	atc C-129	Expiration Date
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	iRID		•	ddress		,	гов	0/	u	POD ULSTR Location and Description		
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90	18		T INDUST						0		A-23-T03	1N-R012W
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IV Deadu	ced Wat											
IV. Produ	ccu wa	ter										
IV. Produ	ceu wa		POD				1	24 POD	ULST	R Location and	Description	
		23	POD					²⁴ POD	ULST	R Location and	Description	
V. Well C	ompleti	23		dy Dat	e	27	TD	²⁴ POD			-	orations
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VI. Well C	Completi d Date "Hole Size	on Data	26 Reac	31 Cas	sing & Tub	ing Size	37 Test Length	Depth Set	²⁴ PB7	Pressure	39 Perfo	ressure
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