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LAND OFFICE	
OPERATOR	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Rattlesnake Canyon	
3. Address of Operator P. O. Drawer 570, Farmington, NM 87401		9. Well No. #1-A	
4. Location of Well UNIT LETTER <u>P</u> <u>1045'</u> FEET FROM THE <u>South</u> LINE AND <u>1175'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>32N</u> RANGE <u>8W</u> NMPM.		10. Field and Pool, or Wildcat Blanco MV/Pump Mesa Frt.	
15. Elevation (Show whether DF, RT, GR, etc.) 6547' GR		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Tubing Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-27-79 Landed 181 joints (5858.91') of 2 3/8", EUE, 8 Rd, CSR-55 tubing with seal assembly in PBR @ 3610'. Landed 1 1/2", IJ, 2.9#, CSR-55 tubing @ 3505'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>District Production Manager</u>	DATE <u>5-29-79</u>
Original Signed by <u>A. R. Kendrick</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>MAY 31 1979</u>
APPROVED BY _____		
CONDITIONS OF APPROVAL, IF ANY:		