

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATA

DATE Sept. 4, 1979

Operator El Paso Natural Gas Company		Lease Elliot A #1A	
Location W 19-31-11		County San Juan	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4.500	Set At: Feet 5305	Tubing: Diameter 2 3/8	Set At: Feet 5198
Pay Zone: From 4500	To 5221	Total Depth: 5305	Shut In 8-28-79
Stimulation Method SAnd Water Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, 942 PSIG	+ 12 = PSIA 954	Days Shut-In 7	Shut-In Pressure, Tubing 539 PSIG	+ 12 = PSIA 551	
Flowing Pressure: P PSIG	+ 12 = PSIA	Working Pressure: P _w PSIG	+ 12 = PSIA		
Temperature: T = °F Ft =	n =	F _{pv} (From Tables)	Gravity F _g =		

$$\text{CHOKE VOLUME} = Q = C \times P_t \times F_t \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = Q \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D

TESTED BY C. Rhames

WITNESSED BY _____



C.R. Wagner
Well Test Engineer