CHIST MO MURRALS DEPARTMENT LAHD OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE API 30-045-23383 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PAURATION OFFICE Operator El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Frason(s) for liling ((heck proper box) Other (Please explain) ĬΧ Recompletion Dry Gos 🕟 Change in Ownership Casingheed Gas Condensate If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Eind of Lease Leane No. Elliott A 1 A Blanco Mesa Verde Federal gara \$F078095 Location 1450 Feet From The North Line and 980 11-W 31-N San Juan Township , NMPM. Range DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Addiess (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cil El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Rge. Unit Sec. Twp. is gas actually connected? 31-N 11-W • E 19 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well Now Well Designate Type of Completion - (X) ; Х X Date Compl. Ready to Prod. Total Depth Date Spudded B.T.D. 5-21-79 9-4-79 53051 52871 Elevations (DF, RKB, RT, GR, etc.) Top Gas Pay Name of Producing Formation Tubing Depth 6012' G.L. Mesa Verde 4500' 5198 Perforations 4500,4505,4531,4561,4565,4634,4689,4696,4709,4752,4758,4777,4852, Depth Casing Shoe \$4858,4864,4870,4875,4884,4890,4896,4901,4916,4922,4928,4934,4946,4976,498<mark>2</mark>, 53051 5060,5077,5094,5115,5170,5191,5211,5221 CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 224 cf. 3/4" 9 5/8" 217' 13 7" 3/4" 273 cf. 2928' 4 1/2" Liner 400 cf. 6 1/4" 2786-5305' tubing 2 3/8" 5198' (Test must be after recovery of total volume of load all and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR AL OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Hun To Tanks Date of Tubing lere sure Casing Presewe Length of Test Water - Bble. Actual Prod. During Test Oil-Bbis. SEP 1 3 1979 GAS WELL WOLL WISS Actual Prod. Teat-MCF/D Bbls. Condensate/MMCF Tubing Pressure (shut-in) Casing Pressure (Shot-In) Resting hiethod (putot, back pr.) 954 551 **DIL CONSERVATION DIVISION** CERTIFICATE OF COMPLIANCE SEP 17 1979 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed by A. R. Kendrick Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT 開門 TITLE _ y. Busco This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep Drilling Clerk

September 10, 1979 (Date) well, this form most be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other auch change of condition. Reparate forms C-104 must be filed for each pool in multiply

condition walls.