

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen a well to a different use.
Use "APPLICATION FOR PERMIT - " for such proposals

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NOV - 3 1994
OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Dallas Kalahar

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

(303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450 FNL 9⁸0 FWL Sec. 19 T 31N R 11W

5. Lease Designation and Serial No.

SF-078095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elliott A LS 1A

9. API Well No.

3004523383

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to perform the attached workover procedure required to eliminate bradenhead pressure.

In addition, Amoco also requests approval to construct a temporary 15'x15'x5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

If you have any questions, please contact Dallas Kalahar at (303) 830-5129.

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DIST. 3

OIL FIELD DIVISION, NMI
NOV 03 1994 11:07

14. I hereby certify that the foregoing is true and correct

Signed Dallas Kalahar /sjh

Title

Staff Business Analyst

Date

10-19-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Date

OCT 24 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Elliot A LS 1A
E 19 31N - 11W
30-045-2338300:MV

Bradenhead Procedure(10/5/94)

1. Record TP, SICP, and SIBHP.
2. MIRUSU
3. TOH with 2 3/8" tubing (check condition of tubing)
4. RU lubricator and perforate the MV with AMOCO SRBU Perforating Perferences (3 1/8" HCP gun, 12.5 g, 120 deg. phasing, 2 JSPF)

Perfs

4842-4902' 4910-4927'
4940-4944' 4972-4978' 5086-5092'

5. RIH with RBP and set at 2750' (TOL at 2786') and pressure test the 7" to 3000 psi. Isolate leak, if any.
6. Run CBL and fax to Khanh Vu (Denver, 303-830-4276)
7. Perforate 2 squeeze holes within 200' of TOC
8. Attempt to circulate to surface, and conduct a cement squeeze with adequate cement (.1153 ft³/linear ft). Drill out cement.
9. TOH with RBP
10. Clean out to PBTD (5287')
11. RIH with 2 3/8" tubing
12. Tie well back into surface equipment and turn over to production.