

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry ~~into a different reservoir~~
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM
MAY 10 1995
070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Gail M. Jefferson, Rm 1942

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450FNL 980FWL Sec. 19 T 31N R 11W Unit E

6. Lease Designation and Serial No.
SF-078095

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Elliott A LS 1A

9. API Well No.
3004523383

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Bradenhead Repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has completed the Bradenhead Repair on the above referenced well per the attached procedures.

If you have any technical questions please contact Khahn Vu at (303) 830-4920 or myself for any administrative concerns.

RECEIVED
MAY 24 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

MAY 18 1995
Date

ACCEPTED FOR RECORD
FARMINGTON DISTRICT OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Elliott A LS #1A - Bradenhead Repair Subsequent

MIRUSU 12/14/94. Ran CBL from 100'-2,900', Ran CBL Log and Gamma Ray from 4,000'-5,272'.

TOH with 2 3/8" tbg. Re-Perf'd from:

4842'-4902', 4910'-4927', 4940'-4944', 4972'-4978', 5,086'-5,092'

with 2 jspf, .340 in diameter.

Total 184 shots fired.

TIH with RBP @ 2930'. Perf'd from 898'-899' w/2 jspf, .450 in. diameter. Squeezed perms with 200 sx Class B Cmt. Circ out 15 bbls. Good Circ. Drilled out cement.

TIH with ret head and RU Air equip unloaded hole, 105 bbls released. TOH with RBP.

Cleaned out from 5275'-5278'. RIH with 2 3/8" tbg. Landed production string. SICP 280#, SITP 280#, SIBHP - 0#.

RDMOSU 12/21/94.