

# IV. COMPLETION DATA

| Designate Type of Completion — (X) |          |          |           |            |
|------------------------------------|----------|----------|-----------|------------|
| Oil Well                           | Gas Well | New Well | Workover  | Deepen     |
|                                    |          |          | Plug Back | Same Resv. |
|                                    |          |          |           | Dirt Resv. |

| Date Spudded                        | Date Comp. Ready to Prod | Total Depth     | P.B.T.D.          |
|-------------------------------------|--------------------------|-----------------|-------------------|
| Name of Producing Formation         |                          | Top Oil Gas Pay | Tubing Depth      |
| Elevations (D/F, RKB, RT, GR, etc.) |                          |                 | Depth Casing Shoe |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

| Date First New Oil Run To Tanks |  | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|---------------------------------|--|-----------------|-----------------------------------------------|------------|
| Length of Test                  |  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod During Test         |  | Oil - Bbls      | Water - Bbls                                  | Gas - MCF  |

## GAS WELL

| Actual Prod Test - MCF/D         |  | Length of Test            | Bbls - Condensate/MMCF    | Gravity of Condensate |
|----------------------------------|--|---------------------------|---------------------------|-----------------------|
| Testing Method (Flow Back, etc.) |  | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

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|-------------------------------------|--------------------------|-----------------|-------------------|
| Name of Producing Formation         |                          | Top Oil Gas Pay | Tubing Depth      |
| Elevations (D/F, RKB, RT, GR, etc.) |                          |                 | Depth Casing Shoe |

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
|-----------|----------------------|-----------|--------------|

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

*Test must be after recovery of total volume of 'bad oil' and must be equal to or exceed top allowable for this depth or be for full 24 hours.*

| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |
|---------------------------------|-----------------|-----------------------------------------------|
| Length of Test                  | Tubing Pressure | Casing Pressure                               |
| Actual Prod During Test         | Oil - Bbls      | Water - Bbls                                  |
|                                 | Gas - MCF       |                                               |

## GAS WELL

| Actual Prod Test - MCF D        | Length of Test            | Bbls Condensate/MMCF      | Gravity of Condensate |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Testing Method (not back drill) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |